Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-045-26159

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name
Gallegos Canyon Unit

8. Well Number
262E

2. Name of Operator
BP America Production Company

9. OGRID Number
000778

3. Address of Operator
737 North Eldridge Parkway, 12.181A
Houston, TX 77079

10. Pool name or Wildcat
Basin Dakota

4. Well Location
Unit Letter P: 1040 feet from the South line and 1020 feet from the East line
Section 24 Township 29N Range 13W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5296'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☒						
OTHER:	☐			OTHER:	☐		

KP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests to P&A the subject well. Please see the attached procedure.

Plug Mencos 3970-3870

OIL CONS. DIV DIST. 3
MAR 28 2016

Spud Date: 03/27/1985 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 03/24/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only
APPROVED BY: TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 5/26/16
Conditions of Approval (if any):

KC
4

March 22, 2016

NMOCD

BP would like to plug and abandon the **Gallegos Canyon Unit #262E** as per the attached procedure and wellbore diagrams.

PLUG AND ABANDONMENT PROCEDURE

Basin Dakota

1040' FSL, 1020' FEL, Section 24, T29N, R13W, San Juan County, NM

API 30-045-26159 / Long: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____, No__X__, Unknown_____.
   Tubing: Yes ____, No __X__, Unknown_____ , Size _____ , Length _____.
   Packer: Yes_____, No__X__, Unknown_____, Type _____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

   NOTE: PU tubing workstring, drill collars and mill. TIH and mill out CIBP at 3137'. Circulate well clean. Round trip 4.5" gauge ring or casing scraper to 5603' (existing CIBP) or as deep as possible.

4. **Plug #1 (Dakota perforations and top, 5603' – 5535'):** Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Pressure test casing to 800#. ***If the casings do not test, then spot or tag subsequent plugs as appropriate.*** Circulate well clean. Mix 12 sxs Class B cement inside casing from 5603' to isolate the Dakota interval. PUH and WOC. TIH and tag cement; top off if necessary. PUH.

5. **Plug #2 (Gallup top, 4875' – 4775'):** Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Gallup top. PUH and WOC. TIH and tag cement; top off if necessary. PUH.

3970-3870

6. **Plug #3 (Mancos top, ~~3382' – 3282')~~:** Mix and pump 16 sxs Class B cement (200% excess due to casing leak) and spot a balanced plug inside casing to cover the Mancos top. PUH and WOC. TIH and tag cement; if necessary top off plug. PUH.

7. **Plug #4 (Mesaverde top, 2750' – 2650'):** Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH.

8. **Plug #5 (Chacra top, 2196' – 2096'):** Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Chacra top. PUH.

9. **Plug #6 (Pictured Cliffs and Fruitland tops, 1170' – 765'):** Mix and pump 35 sxs Class B cement and spot a balanced plug inside casing to cover the Pictured Cliffs and Fruitland tops. PUH.

10. **Plug #7 (Kirtland, Ojo Alamo and 8.625" casing shoe, 492' – 0')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 40 sxs cement and spot a balanced plug from 492' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface. Shut in well and WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. Cut off anchors and clean up location. Restore location per BLM stipulations.

Gallegos Canyon Unit #262E
Proposed P&A

Basin Dakota

1040' FSL & 1020' FEL, Section 24 T-29-N, R-13-W, San Juan County, NM

Long: _____/ Lat: _____/ API 30-045-26159

Today's Date: 3/11/16
Spud: 3/27/85
Comp 4/26/85
Elevation: 5308' GI
5296' KB

Ojo Alamo @ 360'

Kirtland @ 442'

Fruitland @ 815'

Pictured Cliffs @ 1120'

Chacra @ 2146'

Mesaverde @ 2700'

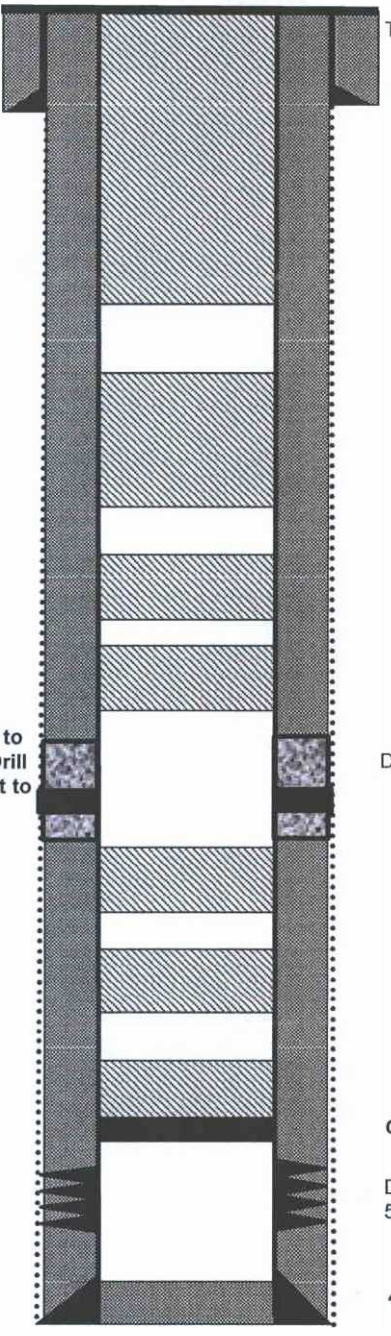
Mancos @ 3332'

Gallup @ 4825'

Dakota @ 5585'

12-1/4" Hole

7-7/8" Hole



TOC @ Surface

8-5/8" 24#, Casing set @ 334'
Cement with 236 cf, circulated to surface

Plug #7: 492' – 0'
Class B cement, 40 sxs

Plug #6: 1170' – 765'
Class B cement, 35 sxs

Plug #5: 2196' – 2096'
Class B cement, 12 sxs

Plug #4: 2750' – 2650'
Class B cement, 12 sxs

Isolate casing leak from 3013' to 3707'. Squeeze with 270 cf. Drill out from 2903' to 3137 Attempt to pressure test; leak.

DV Tool @ 3021'
Stage #2: Cement with 902 cf

Plug #3: 3382' – 3282'
Class B cement, 16 sxs
(200% excess due to casing leak)

Plug #2: 4875' – 4775'
Class B cement, 12 sxs

Plug #1: 5603' – 5535'
Class B cement, 12 sxs

CIBP at 5603'

Dakota Perforations:
5690' – 5808'

4.5" 11.5#, K-55 Casing @ 5912'
Stage #1: Cement with 696 cf

5912' TD
5867' PBTD