

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-039-24050
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	High Adventure A
8. Well Number	2
9. OGRID Number	2096
10. Pool name or Wildcat	Gavilan Mancos
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	7315 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Benson-Montin-Greer Drilling Corp.

3. Address of Operator
 4900 College Blvd.
 Farmington, NM 87402

4. Well Location
 Unit Letter M : 790 feet from the South line and 990 feet from the West line
 Section 9 Township 25N Range 2W NMPM County Rio Arriba, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Benson-Montin-Greer Drilling Corp. intends to plug and abandon the High Adventure A #2 using the attached procedure. Current and proposed wellbore diagrams are also attached. A closed-loop system will be used.

- * Move Plug #1 to 7830'-7930' to cover the Graneros top
- Extend Plug #2 to 6852' or set with a Bailer
- Add Mancos plug from 6060'-6160'
- Add Nacimiento plug from 2220'-2320'

OIL CONS. DIV DIST. 3

JUN 02 2016

Notify NMOCD 24 hrs
 prior to beginning
 operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 6/2/16

Type or print name Zach Stradling E-mail address: zstradling@bmgdrilling.com PHONE: (505) 325-8874

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 6/8/16
DISTRICT #3

Conditions of Approval (if any):

10
4

BENSON-MONTIN-GREER DRILLING
Proposed P&A Procedure

Operator: **Benson-Montin-Greer Drilling Corp.**
Date: April 2016
Field: Gavilan
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: High Adventure A #2
API Number.: 30-039-24050
Location: Unit M, Sec. 9, T25N, R2W
Rig Supervisor: Jaime Serna

Note: Calculated cement volumes use 100% excess outside pipe and 50 ft excess inside pipe. Cement with be Class G or equivalent and have a yield of 1.15 cf/sk. Stabilizing wellbore fluid will be 8.33 ppg.

1. **MIRU.** Prepare blow pit. ND wellhead, NU and test BOP. Kill well with water if necessary.
2. **TOOH** and lay down rod string and pump [(1) 2'x1" pony rod, (2) 4'x1" pony rods, (1) 6'x1" pony rods, (37) 1" rods, (117) 7/8" rods, (136) 3/4" rods]. **TOOH** and lay down 2-7/8" tubing [(226) 2-7/8" joints, (1) tubing anchor, (11) 2-7/8" joints, (1) SN, (1) 4'x2-7/8" perf sub, (1) mud anchor. SN at 7296', tubing anchor at 6947'. Pick up 2-3/8" work string.
3. **Plug #1:** Dakota, 8035'-7935'. **TIH** with open ended tubing. Mix 17 sx cement to fill inside 5-1/2" casing to cover from 50' below Dakota top to 50 ft above Dakota top. **TOOH**.
4. **Plug #2:** Niobrara, 6952'-6902'. Round trip 5-1/2" scraper, tag top of Dakota plug. **TIH** with 5-1/2" CIBP and set at 6952' (within 50 to 100 feet above open perfs). Load well with fresh water and circulate clean. Pressure test casing to 500 psi. **TOOH**. Run CBL to 6952'. **TIH**, mix 12 sx cement and spot balanced plug inside 5-1/2" casing above CIBP to isolate Niobrara perfs (top of cement would be ~87 ft above top of Niobrara formation). **PUH** to 6635'.
5. **Plug #3:** Gallup, 6635'-6535'. Mix 17 sx cement and spot balanced plug inside 5-1/2" casing to cover from 50 ft below Gallup top to 50 ft above Gallup top. **PUH** to 5370'.
6. **Plug #4:** Mesaverde (Cliff House), 5370'-5270'. Mix 17 sx and spot balanced plug inside 5-1/2" casing to cover from 50 ft below Mesaverde (Cliff House) top to 50 ft above Mesaverde (Cliff House) top. **PUH** to 3707'.
7. **Plug #5:** Pictured Cliffs/Kirtland-Fruitland/Ojo Alamo 3707'-3264'. Mix 56 sx and spot balanced plug inside 5-1/2" casing to cover from 50 ft below Pictured Cliffs top to 50 ft above Ojo Alamo top. **PUH** to 306'.
8. **Plug #6:** Surface 306'-0'. Mix 41 sx and spot balanced plug inside to cover from 50 ft below surface casing shoe to surface. Shut in well and **WOC**.
9. **ND BOP** and cut off casing below surface. Install P&A marker with cement to comply with regulations. **RDMO**. Cut off anchors and reclaim location.

Benson-Montin-Greer Drilling Corp.

Wellbore Diagram

Well Name/Number: High Adventure #2 **Spud Date:** 09/11/1986
API Number: 30-039-24050 **County:** Rio Arriba, NM **Elevations:** 7315 GL
Well Location: **Unit Letter:** M **Footage:** 790 FSL, 990 FWL
Section: 9 **Township:** 25N **Range:** 2W
Last Rig Work:

SURFACE CASING RECORD:

12-1/4" hole
 9-5/8" 36# J-55 at 256'
 150 sx circ to surf
 (177 cu ft class B w/ 2% CaCl₂)

Plug #4: 5370-5270
 Cement w/ 17 sx

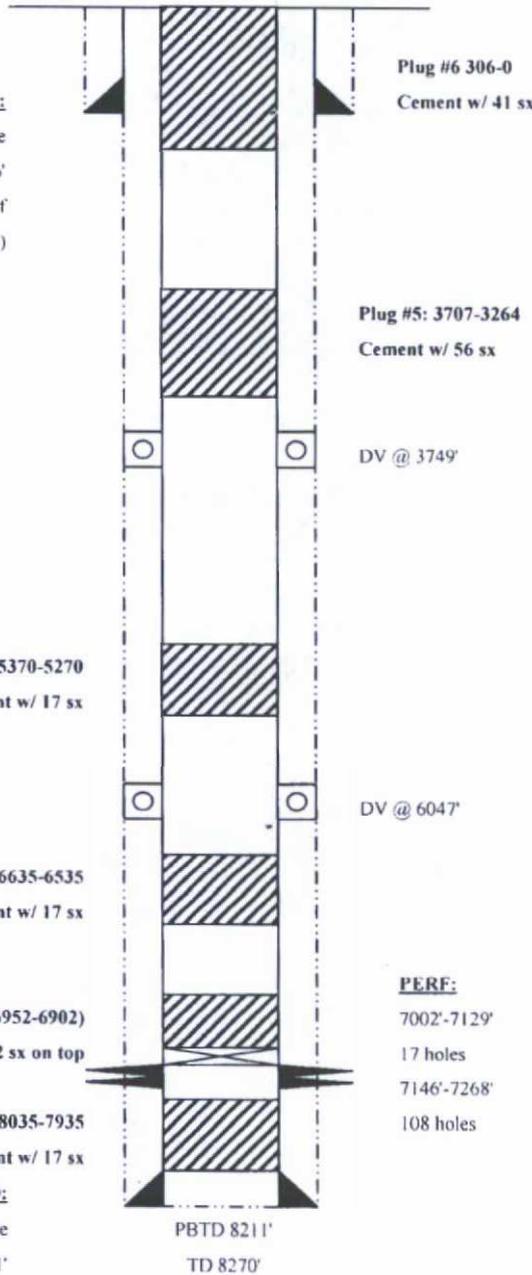
Plug #3: 6635-6535
 Cement w/ 17 sx

Plug #2: CIBP @ 6952 (6952-6902)
 Cement w/ 12 sx on top

Plug #1: 8035-7935
 Cement w/ 17 sx

PRODUCTION CASING RECORD:

7-5/8" hole
 5-1/2" 17# at 8261'
 1345 sx cement in 3 stages



FORMATION TOPS:

Ojo Alamo	3314
Kirtland-Fruitland	3491
Pictured Cliffs	3657
Lewis	3728
Cliff House	5320
Memefee	5420
Point Lookout	5722
Mancos	5952
Gallup	6585
Niobrara A	6989
Niobrara B	7051
Niobrara C	7150
Sanostee	7508
Carlile	7618
T. Greenhorn	7818
B. Greenhorn	7880
Dakota	7985

PERF:

7002'-7129'
 17 holes
 7146'-7268'
 108 holes

FRAC:

700 gal 7-1/2% HCl
 72,000 gals 30# x-link gel
 3 bbls 7-1/2% HCl, 13 bbls 15% HCl
 (Jan 2007)

Benson-Montin-Greer Drilling Corp.

Wellbore Diagram

Well Name/Number: High Adventure #2 Spud Date: 09/11/1986
 API Number: 30-039-24050 County: Rio Arriba, NM Elevations: 7315 GL
 Well Location: Unit Letter: M Footage: 790 FSL, 990 FWL
 Section: 9 Township: 25N Range: 2W
 Last Rig Work:

SURFACE CASING RECORD:

12-1/4" hole
 9-5/8" 36# J-55 at 256'
 150 sx circ to surf
 (177 cu ft class B w/ 2% CaCl2)

TUBING RECORD:

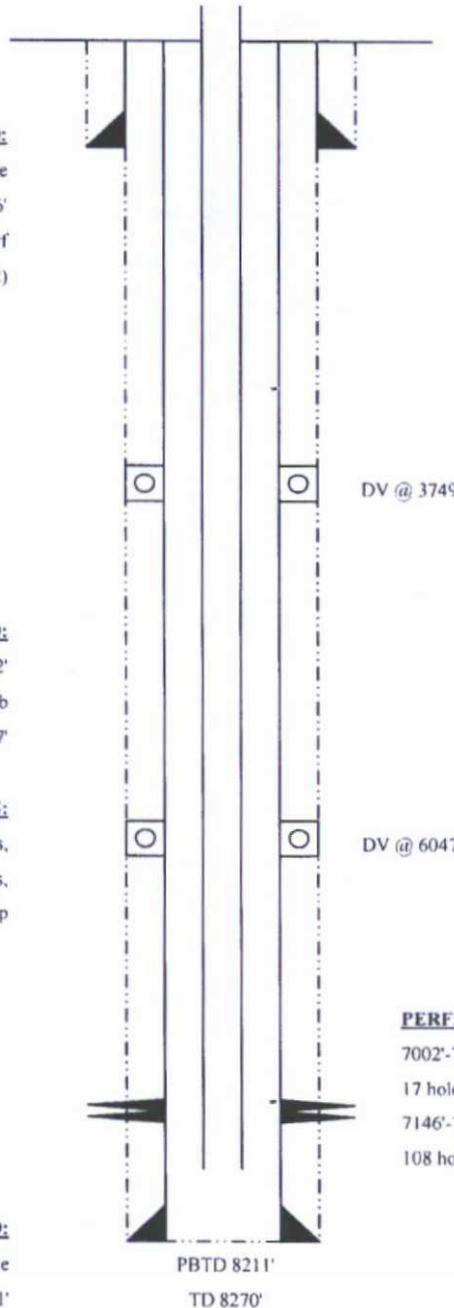
2-7/8" at 7332'
 SN at 7296' w/ 4' perf sub
 TA at 6947'

ROD STRING:

(1) 2', (2) 4', (1) 6' x 1" pony rods,
 (37) 1" rods, (117) 7/8" rods,
 (136) 3/4" rods, (1) pump

PRODUCTION CASING RECORD:

7-5/8" hole
 5-1/2" 17# at 8261'
 1345 sx cement in 3 stages



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