Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY	14206032198/	14206032198A 6. If Indian, Allottee or Tribe Name SHIPROCK 7. If Unit or CA/Agreement, Name and/or No.			
Do not use the abandoned we					
SUBMIT IN TRI	7. If Unit or CA/Agr				
Type of Well Oil Well	8. Well Name and No NV KYLE 23 3	8. Well Name and No. NV KYLE 23 3			
Name of Operator XTO ENERGY INC Contact: CHERYLENE WESTON E-Mail: cherylene_weston@xtoenergy.com			9. API Well No. 30-045-33433	9. API Well No. 30-045-33433-00-S1	
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code Ph: 505-333-3190	BASIN FRUIT	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T29N R14W SWSW 956FSL 1025FWL 36.707790 N Lat, 108.284108 W Lon				11. County or Parish, and State SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	 ☑ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal 	☐ Water Shut-Off ☐ Well Integrity ☐ Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has returned this well to production on 5/24/2016 after being shut-in for more than 90 days.

OIL CONS. DIV DIST. 3 JUN 06 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #340425 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/02/2016 (16WMT0054SE) Name (Printed/Typed) CHERYLENE WESTON SR. PERMITTING ANALYST Title Signature (Electronic Submission) Date 05/26/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER Date 06/02/2016 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



