State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Tony Delfin Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 2/11/2014 Sundry Extension Date 5/3/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S R	ng W/F
30-045-35515- 00-00	LYBROOK M11 2308	002H	ENCANA OIL & GAS (USA) INC.	G	Р	San Juan	F	М	11	23	N	8 W

Conditions of Approval:

(See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- ✓ Hold C-104 for directional survey & "As Drilled" Plat
- ✓ Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ▼ Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
- Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud .

Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Koheric Parker

5/19/16 Date Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED RECEIVED

Expires: January	31, 2018		
5. Lease Serial No. NMNM 118132 & NMNM 76842	MAY	0 4	201

6. If Indian, Allottee or Tribe Name

MAY U 4 2016

abandoned well. Use Form 3160	N/A	I GIUIIDOTOP Elel-Les			
SUBMIT IN TRIPLICATE - Other	7. If Unit of CA/Agreer	Bureau of No. and Manageme			
1. Type of Well	N/A	N/A			
☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. Lybrook M11-2308 02	8. Well Name and No. Lybrook M11-2308 02H			
Name of Operator Encana Oil & Gas (USA) Inc.		9. API Well No. 30-045-35515			
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or E	Exploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202	(720) 876-3448	(720) 876-3448 Basin Mancos Gas			
 Location of Well (Footage, Sec., T.,R.,M., or Survey Desc. SHL: 341' FSL and 182' FWL Section 11, T23N, R8W BHL: 820' FNL and 330' FEL Section 23, T23N, R8W 	ription)	11. Country or Parish, S San Juan County, N			
12. CHECK THE APPROPRI	ATE BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE	OF ACTION			
Notice of Intent Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
✓ Subsequent Report Casing Repair	r New Construction	Recomplete	✓ Other APD Extension		
Change Plans	Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice Convert to In	The second secon				

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 05/29/2014. Encana requests a 2-year APD extension for the Lybrook M11-2308 02H well (API 30-045-35515).

> OIL CONS. DIV DIST. 3 MAY 18 2016

4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	5/29/18			
Katie Wegner	Title Senior Regulatory Analyst			
Signature Hall In	Date	05/03/2016		
THE SPACE FOR FEDI	ERAL OR STATE OFIC	E USE		
Abdelgadir Elmadani	Title PE	Date 5/9/16		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		0		