

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

APR 14 2016

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **Jicarilla Contract 125**  
6. If Indian, Allottee, or Tribe Name **Jicarilla Tribe**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  Oil Well  Gas Well  Other **OIL CONS. DIV DIST. 3**  
2. Name of Operator **Enervest Operating, LLC**  
3a. Address **1001 Fannin St., Suite 800 Houston, TX 77002-6707**  
3b. Phone No. (include area code) **713-659-3500**  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **990' FNL and 990' FWL (UL D) Sec. 25, T25N, R04W**

7. If Unit or CA/Agreement Name and/or No.  
8. Well Name and No. **Arizona Jicarilla No. 008**  
9. API Well No. **30-039-05862**  
10. Field and Pool, or Exploratory Area **South Blanco Pictured Cliffs**  
11. County or Parish, State **Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed if testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 03/10/2016: Notified BLM at 9:36 am Notified NMOCD at 9:37 am
- 04/01/1026: MIRUSU ND WH NU BOP TOO H with 2 3/8" tubing, lay down tubing.
- 04/04/2016: Rigged up wireline truck and ran in hole with 3 7/8" gauge ring to 3410'. Picked up and tripped in hole with 4 1/2" cement retainer. Set 4 1/2" cement retainer at 3395'. TOO H with 2 3/8" tubing. Rigged up wireline truck. Ran GR/CCL/CBL from 3395' to surface. R. Perera of Jicarilla Apache Nation Oil and Gas Administration/BLM on location.
- 04/05/2016: TIH with 2 3/8" tubing. Mixed and spotted plug #1 from 3395' to 2826' with 44 sacks class B cement, 15.6 PPG, 1.18 yield, 51.92 cu/ft. TOO H with 30 joints 2 3/8" tubing. WOC. TIH with 2 3/8" tubing and tagged plug #1 at 2770'. TOO H with tubing. MIRU wireline truck. Shot three squeeze holes at 1741'. Attempted to establish injection rate (900 psig dropping to 500 psig in 10 minutes). R Perera of Jicarilla Apache Oil and Gas Administration/BLM and Brandon Powell of NMOCD approved plug #2 being inside only. TIH with 2 3/8" tubing. Mixed and spotted plug #2 from 1810' to 1552' with 20 sacks class B cement, 15.6 PPG, 1.18 yield, 22 cu/ft. TOO H with tubing. WOC. R Perera on location.
- 04/06/2016: TIH with 2 3/8" tubing. Tagged plug #2 at 1590'. MIRU wireline truck. Shot three squeeze holes at 219'. Established circulation with 10 bbls water and circulated clean with an additional 5 bbls water. Mixed and spotted plug #3 from 219' to surface with 97 sacks class B cement, 15.6 PPG, 1.18 yield, 35.4 cu/ft. Rig Down. Rig released 6:00 pm 04/06/2016. R Perera of Jicarilla Apache Oil and Gas Administration/BLM on location until surface restoration is completed.
- 04/13/2016: CBL logs uploaded to NMOCD

ACCEPTED FOR RECORD  
MAY 06 2016  
FARMINGTON FIELD OFFICE  
BY: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Shelly Doescher** Title \_\_\_\_\_ Agent \_\_\_\_\_  
Signature \_\_\_\_\_ Date **April 13, 2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

