

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**RECEIVED**

5. Lease Serial No. **SF-080379**

**MAY 06 2016**

6. If Indian, Allottee or Tribe Name **Farmington Field Office  
Bureau of Land Management**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 29-6 Unit**

2. Name of Operator  
**ConocoPhillips Company**

8. Well Name and No.  
**San Juan 29-6 Unit 13**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.  
**30-039-07693**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit L (NWSW), 1650' FSL & 982' FWL, Sec. 6, T29N, R6W**

10. Field and Pool or Exploratory Area  
**Blanco Mesaverde**

11. Country or Parish, State  
**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bl</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The subject well was P&A'd on 4/6/2016 per the attached report.**

**Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**

**OIL CONS. DIV DIST. 3**  
**MAY 18 2016**

**ACCEPTED FOR RECORD**  
**MAY 16 2016**  
**FARMINGTON FIELD OFFICE**  
BY: *TL Salvors*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Dollie L. Busse** Title **Regulatory Technician**

Signature *Dollie L. Busse* Date **5/16/16**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
San Juan 29-6 #13

April 6, 2016  
Page 1 of 2

1650' FSL and 982' FWL, Section 6, T-29-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-080379  
API #30-039-07693

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 3/31/16

### Plug and Abandonment Summary:

- Plug #1** with existing CIBP at 4636' spot 36 sxs (42.48 cf) Class B cement from 4636' to 4162' to cover the Mesaverde and Chacra tops. Tag TOC at 4212'. ✓
- Plug #2** with squeeze holes at 3890' and CR at 3840' spot 152 sxs (179.36 cf) Class B cement from 3890' to 3429' with 66 sxs in annulus, 9 sxs below CR, and 77 sxs above CR to cover the Liner, Lewis and Pictured Cliff tops. ✓
- Plug #3** with 178 sxs (210.04 cf) Class B cement with 2% Cal Chloride from 3399' to 2449' to cover the Fruitland, Kirtland, and Ojo Alamo tops. Tag TOC at 2533'. ✓ 2230'
- Plug #4** with CR at 2250' spot 68 sxs (80.24 cf) Class B cement from 2320' to 2096' with 26 sxs in annulus, 13 sxs below CR and 29 sxs above CR. Tag TOC at 2163'. ✓
- Plug #5** with squeeze holes at 1507' and CR at 1457' spot 235 sxs (277.3 cf) Class B cement with 2% Cal. Chloride from 1507' to 945' with 130 sxs in annulus, 9 sxs below CR, and 96 sxs above CR to cover the Nacimiento top. ✓
- Plug #6** with squeeze holes at 224' spot 242 sxs (285.56 cf) Class B cement from 224' to 100' with 23 sxs in 7" casing, 219 sxs in annulus and circulate half out BH. Displace to 100'. Tag TOC at 100'. ✓
- Plug #6A** with 26 sxs (30.68 cf) Class B cement from 100' to surface. ✓
- Plug #7** with 53 sxs Class B cement top off casings and install P&A Marker at N 36° 45.120' / W 107° 30.595'. ✓

### Plugging Work Details:

- 3/31/16 Rode rig and equipment to location. Spot in and RU. Held safety meeting. RU H2S equipment. Check well pressures: tubing 0 PSI; casing 140 PSI; BH 35 PSI. Blow down well. PU and tally 25 joints 2-3/8" tubing to CIBP at 4636'. Establish circulation. Attempt to pressure test casing with rate of 2-1/2 BPM at 300#, no test. **Spot Plug #1.** TOOH and tally 62 stands, total tally 3831'. SI Well. SDFD.
- 4/1/16 Held safety meeting. RU H2S equipment. Check well pressures: casing 10 PSI, BH 5 PSI. Open well top it. Function test BOP. TIH and tag TOC at 4212'. TOOH with tubing. RU A-Plus WL. RIH with 7" gauge ring to 3910'. POOH. RIH and perforate 3 holes at 3890'. POOH. RD WL. TIH and set 7" CR at 3840'. Pressure test tubing to 1000#. Release and sting out of CR. Establish circulation. Attempt to pressure test casing, established rate of 2-1/2 BPM at 300#, no test. Sting back into CR and established rate of 3 BPM at 500#. **Spot Plug #2.** TOOH with tubing. LD setting tool. TIH with tubing. SI Well. SDFD.

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Page 2 of 2

1650' FSL and 982' FWL, Section 6, T-29-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-080379  
API #30-039-07693

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 3/31/16

### Plug and Abandonment Summary:

- 4/4/16 Held safety meeting. RU H2S equipment. Check well pressures: casing 85 PSI; BH and tubing 0 PSI. Blow down well. Function test BOP. TIH and tag TOC at 3461'. LD tubing to 3399'. WOC. Establish circulation. **Spot Plug #3**. TOOH with tubing. WOC. TIH and Tag TOC at 2533'. Establish circulation. Attempt to pressure test casing, established rate of 3 BPM at 800#. TOOH with tubing. TIH and set 7" CR at 2250'. Release and sting out of CR. Establish circulation. Attempt to pressure test casing got rate of 3 BPM at 800#, sting back into CR and established rate of 1 BPM at 800#. **Spot Plug #4**. TOOH with tubing. SI Well. SDFD.
- 4/5/16 Held safety meeting. RU H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH and tag TOC at 2163'. Establish circulation. Attempt to pressure test with rate of 1-1/2 BPM at 800#, no test. TOOH with tubing. RU A-Plus WL. RIH and perforate 3 holes at 1507'. POOH. RD WL. TIH and set 7" CR at 1457'. Release and sting out of CR. Establish circulation. Attempt to pressure test casing with rate of 1-1/2 BPM at 800#, no test. Sting out of CR. Sting back in and established rate of 1 BPM at 1000#. **Spot Plug #5**. TOOH with tubing. WOC. TIH and tag TOC at 1019'. Establish circulation. Pressure test casing to 800#, good test. TOOH and LD remaining tubing. RU WL. RIH and perforate 4 holes at 224'. POOH. Establish circulation. RD WL. **Spot Plug #6**. SI Well. SDFD.
- 4/6/16 Held safety meeting. RU H2S equipment. Check well pressures: 0 PSI on well. Open well to pit. Function test BOP. Tag TOC at 100'. Establish circulation. LD tubing. RU WL. Run CBL from 100' to surface. Found TOC at 50'. RD WL. **Spot Plug #6A**. LD tubing. Dig out WH. Cut off WH. Found TOC at surface in 7" casing and 30' in annulus. **Spot Plug #7** and install P&A Marker at N 36° 45.120' / W 107° 30.595'. RD and MOL.
- Jim Morris, COPC representative, was on location. Darrall Priddy, BLM representative was on location.