

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
APR 26 2016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 18 2016

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078359	6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.	8. Well Name and No. Rita Com #4
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	9. API Well No. 30-039-23378	10. Field and Pool or Exploratory Area Counselors Gallup-Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1880' FNL & 1730' FWL SEC 8 23N 6W		11. Country or Parish, State Rio Arriba, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 4/19/16 per attached report.

4/15/16- Service and start equipment. Check pressures on the well: No TBG, CSG psi 230#, BH psi 0#. RU relief lines & blow the well down. PU notched collar & TIH, w/ 62 stands. Continue to TIH, PU & tallying, tagged @ 3946', 4262' & @ 4325' pumped 30bbls to kill the TBG, continued TIH, & tagged hard @ 6294'. Notified and received approval from Brandon Powell (NMOCD) and Darrell Priddy (BLM) to start Plug #1 @ 6294' and break the plug into two parts. TOC will remain the same spot at the end of the plug. **Plug #1- Mixed and pumped 75sx 15.6# 1.18yld 88.5cuft Class B cement from 6294'-5306' TOC. TOOH, LD to 5245' & continue TOOH, w 83 stands. Clean & secure location SDFD.**

4/18/16- Service rig and equipment. Check WH pressures: SICP 3psi, SIBHP 0psi. Open well to pit and blow down. TIH, w/ 2 3/8" tbg tagged Plug #1 First stage @ 5665'. LD 1 tbg jt to 5624' EOT. MU pump to tbg. Pumped 70bbls H2O est. circ., out 4 1/2" CSG valve circ., clean w/ add 30bbls. Shut in CSG not test 1-5 BPM @ 300psi. **Plug #1-second stage. Mixed and pumped 70sx 1.18yld=82.6cuft 15.6# Class B cement from 5624'-4702' to isolate the Gallup perforations. LD 30tbg jts to 4676'. TOOH, w/ 96tbg jts to 1645' WOC. Slip drill line. TIH, w/ 2 3/8" tbg tagged Plug #1 TOC @ 5055' jt #161. LD 13tbg jts to 4487'. MU pumped to tbg est. circ., out CSG w/ 6bbls H2O. Shut in CSG valve. Press test CSG @ 800psi for 30 mins w/ 0psi bleed off. Good CSG test open CSG valve. **Plug #2-Mixed and pumped 13sx 1.18yld=15.34cuft 15.7# Class B cement from 4487' to 4316' to isolate the Mancos formation top. LD-52tbg jts to 2837'. TOOH, w/ 30tbg jts wo 1897'. Secure well and loc. SDFN.****

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Marie E. Jaramillo

Title **Permit Tech**
Date **4/26/16**

Signature *[Handwritten Signature]*

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Rita Com #4

API# 30-039-23378

4/19/16-Service rig and equipment. Check WH pressures: SICP Opsi, SIBHP Opsi. Open well to pit. MU pump to BH load w/ ½bbl H2O. Tested @ 300psi-Good test. Bleed off pressures. TIH, w/ 2 3/8" tbg w/ EOT @ 2837'. MU pump to tbg est., circ., out 4 ½" CSG w/ 4bbls H2O. **Plug #3- Mixed and pumped 44sx 1.18yld=51.92cuft 15.6# Class B cement from 2837' to 2257' to isolate the Mesaverde, Chacra and Cliffhouse formation tops.** LD 27tbg jts to 1992'. MU pump to tbg est., circ., w/ 3bbls of H2O. **Plug #4-Mixed and pumped 58sx 1.18yld=68.44cuft 15.6# Class B cement from 1992'-1228' to isolate the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formation tops.** LD 54tbg jts w/ EOT @ 281'. MU pumped to tbg est., circ., w/ 4bbls of H2O. **Plug #5-Mixed and pumped 38sx 1.18yld=32.2cuft 15.6# Class B cement from 281'-surface w/ approx., 10sx of good cement returned out CSG valve.** LD 9tbg jts, and plugging sub. Clean tbg Equip., and floor. RD tbg equip., and rig floor. ND BOP & dig out WH. (Note: Jack hammer needed to remove cement from cellar.) HSM, Hot work permit cur off. Remove WH weld on DHM. CSG down 10' TOC, BH down 15'. Top off wellbore., Mixed 35sx 1.18yld=41.3cuft 15.6# Class B cement. RD PR and Equip., Secure loc. And Equipment. SDFN. Final report. ✓

Rita #4

Final P&A Wellbore

Counselors Dakota / Gallup

1880' FNL, 1730' FWL, Section 8, T-23-N, R-6-W, Rio Arriba County, NM

Lat: _____ N / Lat: _____ W, API #30-039-23378

Today's Date: 4/26/16

Spud: 1/29/84

Completion: 2/29/84

P&A: 4/19/16

Elevation: 6811' GI
6824' KB

Ojo Alamo @ 1480'

Kirtland @ 1535'

Fruitland @ 1780'

Pictured Cliffs @ 1940'

Chacra @ 2800'

Mesaverde @ 3450'

Mancos @ 4420'

Gallup @ 5260'

Dakota @ 6425'

12.25" hole



7-7/8" Hole

TD 6520'
PBTB 6476'

Cement circulated to surface

8.625", 24#, J-55 Casing set @ 223'
Cement with 175 sxs, circulate to surface

Plug #5: 281' - 0' ✓
Class B cement, 38sx w/ 10sx
of good cmt returned out of
CSG valve.
Top off wellbore: 35sx of
Class B cement.

Plug #4: 1992' - 1228' ✓
Class B cement, 58sx

Plug #3: 2837' - 2257' ✓
Class B cement, 44sx

Casing Patch 3926' - 3936' **Plug #2: 4487' - 4316'** ✓
Casing Patch 4240' - 4292' Class B cement, 13sx

DV Tool @ 4705'
Stage 2: Cemented with 800 sxs, circulated

TOC @ 4973' (CBL)

Gallup Perforations:
5149' - 5506'

Dakota Perforations:
6298' - 6306'

Plug #1: ✓
1st Stage: 6294' - 5306'
Class B cement, 75sx
2nd Stage: 5624' - 4702'
Class B cement, 70sx

4.5" 10.5#, J-55 @ 6520
Cement with 350 sxs