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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 24 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		OIL CONS. DIV DIST. 3 JUN 03 2016	5. Lease Serial No. SF-078766
2. Name of Operator WPX Energy Production, LLC			6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1822		7. If Unit of CA/Agreement, Name and/or No. NMNM78407E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1570' FSL & 870' FEL SEC 21 31N 6W			8. Well Name and No. Rosa Unit #100E
			9. API Well No. 30-039-25135
			10. Field and Pool or Exploratory Area Blanco MV/PC
			11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>P&amp;A</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**5/10/16- MIRU**

Spot rig and equip loc RU daylight pulling unit ck well psi 0# tbg 380# csg BH need dig out after LD rods RU relief open to pit blow well down X-O to road equip, unseat pump LD polish rod, 2-3/4", 186# guided 3/4", 29 3/4", 8 K bards and pump. ND WH 600 serries bolts rusted hard time breaking going to strip on BOP was able to pull hanger high to NU BOP w/o stripping on to tbg anchor NU BOP X ) 2 3/8 equip RU work floor leave tbg landed due to chemical line. SIW secure loc SD

**5/11/16- CK well psi tbg #0 csg 290# BH 0# RU relief open to pit, pull tbg hanger tally and TOOH LD chemical line 1/4" and break bands tbg 2 3/8 8rd EUE TOO H w/99jts, tbg anchor, and 82 jts FN, screen, MA, and bull plug total 181 jts and MA total tbg tally 5646', PU A plus 4 1/2" string Mill TIH w/128 jts tag up @ 3998' was able to make to 4003' stack out @ 4006' pull up sticky and free up @ 4003' SD**

**5/12/16- ck well psi 0# tbg 180# csg 0# BH RU relief open tp pit, TOO H w/126 jts LD string min, PU tag sub TIH w/164jts PU 6 jts EOT @ 5300' \*OKD by Derrick McCullen w/BLM and Brandon Powell w/NMOCD to spot open plug there just WOC need soild tag @ 5254' to continue plug #1 on 5/12/16 10:45am \* RU pump to tbg pump and attempt to est circ no circ w/200' POOH no blow out csg will wait let fluid settle and tag, RIH w/sand line and tag fluid level @ 200' POOH**

**Plug #1 mix and pump 40 sks 15.6# 1.18 yield 47.2 cuft class Bcmt from 5300' 4759' est TOC to cover mesavelde perf TOOH LD to 4740' and continue TOO H standing back to 2012. SD**

ACCEPTED FOR RECORD

Approved to plug @ 200' POOH under bond is retained until surface restoration is completed.

MAY 31 2016

FARMINGTON FIELD OFFICE  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
LACEY GRANILLO  
Signature [Signature]

Title PERMITTING TECH III

Date 5/24/16

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Rosa Unit #100E-P&A



**5/13/16-** Check PSI on the well, tbg 25 csg 25 BH 0, RU up relief lines and open well to pit, TIH to 5300' no tag WOO, RIH w/sand line and tag fluid @ 1200', POOH Attempt to load the hole w/ 80 bbls no flow  
**Plug #1A-** mix and pump 70sks 15.6# 1.18 yield 82.6 cuft class B CMT from **5300'-4353'** (Derrick Mcculler w/BLM and Brandon Pwell w/NMOCD approved plug @ 9:00 on 5-13-16)  
TOOH LD to TOC and continue outstanding back to 2387'. Clean and secure location for weekend  
**5/14/16 thru 5/15/16-** SDFW  
**5/16/16-** Check PSI on the well TBG vacuum CSG 0 BH 0 RU relief lines and open well. TIH and tag TOC @ 4707' TOOH LD EOT @ 4249' load the hole w/46bbls  
**Plug #2** mix and pump 80 sks 15.6# 1.18 yield 94.4 cuft class B cement from **4249'-3580'** TOC to cover Chacra, 7" csg show and the 4 1/2" liner top  
TOOH LD to TOC and continue TOOH standing back to 2073' EOT WOC, TIH and tag TOC @ 3572' TOOH LD to 3140' and stand back 50 stands, PU 7" string mill, TIH to 3140' TOOH LD to 3077' and stand back 49 stands SD  
5/17/16- Ck well psi no tbg 0# csg 0# BH open to pit, PU w/98 jts PU 1 jt set CR @ 3108' RU pump to BH load w/1bbl PT to 300# good RU pump to tbg load w/3bbls PT tbg to 1000# good release off one pump and est circ w/14bbls adn add 120bbls to circ clean PT csg to 800# for 30 min PT good  
**Plug #3** mix and pump 63 sks 74.34 cu/ft 15.6# 1.18 yeild class B cmt from **3108'-2771'** TOC  
LD 21jts PU 16' sub total 104jts on float EOT @ 2464' RU pump to tbg pump and est circ w/2bbls  
**Plug #4** mix and pump 48 sks 56.64 cu/ft 1.18 yield 15.6# class B cmt from **2464'-2207'** TOC  
LD 44jts w/total 148 on float EOT @ 1074' w/6' sub RU pump to tbg pump and est circ w/3bbls  
**Plug #5** Mix and pump 29 sks 34.22 cu/ft 1/18 yield 15.6# class B cmt from **1074'-920**  
LD 18jts total 166 jts on float TOOH w/16jts LD setting tool TIH open ended 16 jts RU pump to tbg pump est circ 3  
**Plug #6** mix and pump 120 sks 141.60 cu/ft 1.18 yield 15.6# class B cmt from **503'-0'** good cmt returns out csg valves LD 16jts clean and rinse 16 jts clean equip and BOP from cmt SIW secure loc SDFN  
**5/18/16-** ck well psi no tbg 0# csg 0# BH open  
RD tbg equip Rig floor, ND BOP dig out WH perform hot work permit RU saw equip saw cut off WH. found cmt in 7' @surface and 10' down in 7 X 9 5/8 ok w/BLM top load and fill cellar set DHM install DHM w/weep hole mix and pump p44 sks to set DHM RD pump and CMT equip set BOP back and PT. RDMO

# Rosa Unit #100E

## P&A'd

Blanco Mesaverde / Rosa Pictured Cliffs  
 1570' FSL & 870' FEL, Section 21, T-31-N, R-6-W  
 Rio Arriba County, NM / API #30-039-25135

Today's Date: 5/24/16

Spud: 11/05/91  
 DK Comp: 10/28/92  
 DK P&A: 8/17/94  
 MV Comp: 8/30/94  
 PC Comp: 8/30/94  
 Elevation: 6258' GI  
 P&A- 5/18/16

Nacimiento @ 1495' \*est

Ojo Alamo @ 2310'

Kirtland @ 2414'

Fruitland @ 2894'

Pictured Cliffs @ 3154'

Chacra @ 4218' \*est

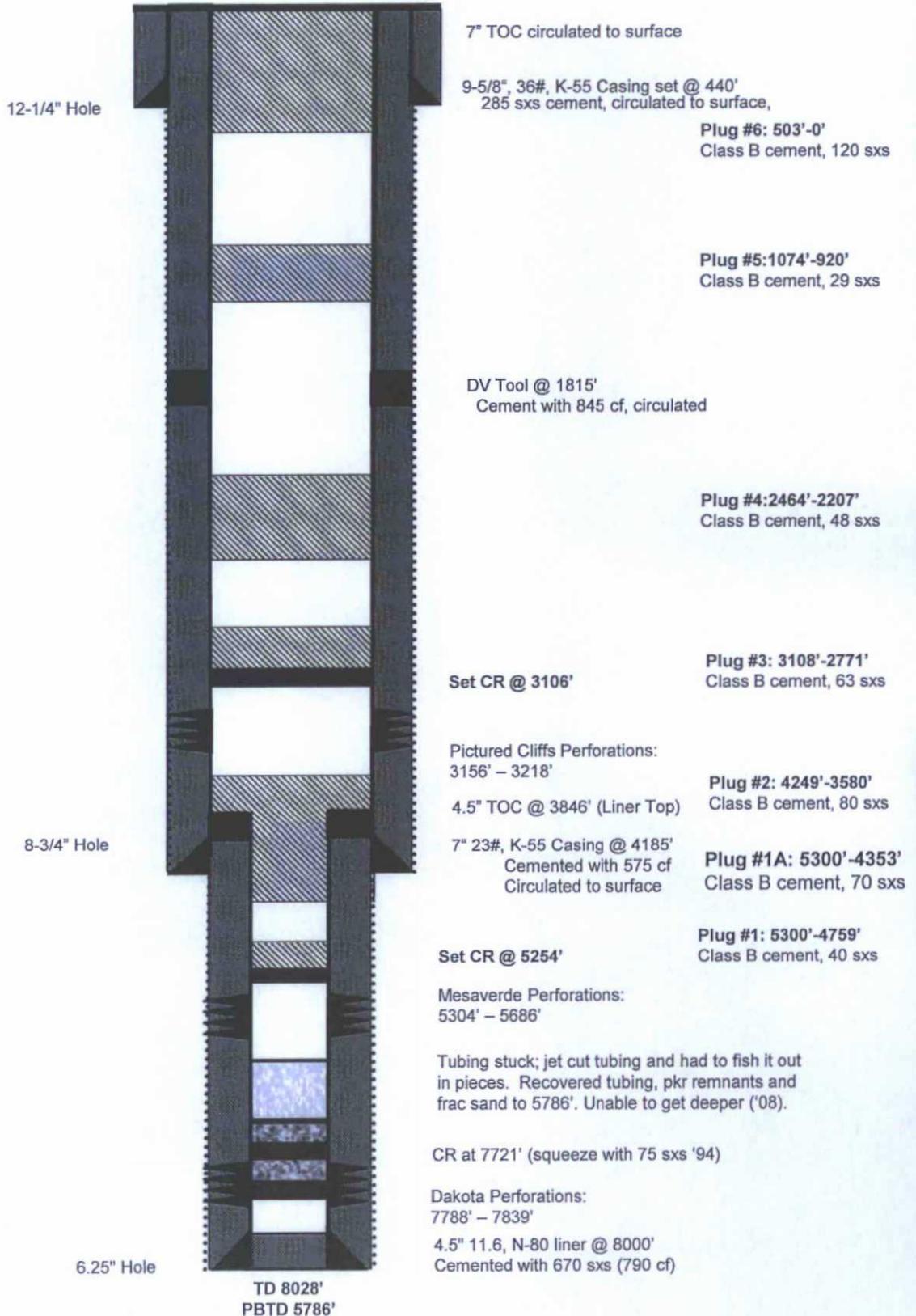
Mesaverde @ 5235'

Mancos @ 5845'

Gallup @ 6800'

Dakota @ 7786'

LG 5/24/16



TD 8028'  
 PBDT 5786'