

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-0516
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (505) 326-9700		8. Well Name and No. Maddox WN Federal 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit H (SENE), 1650' FNL & 990' FEL, Sec. 13, T30N, R13W		9. API Well No. 30-045-09529
		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/2/2016 per the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

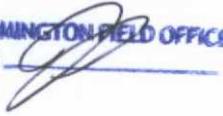
ACCEPTED FOR RECORD

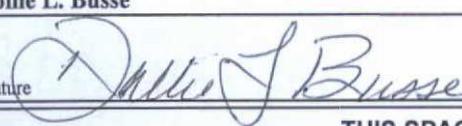
OIL CONS. DIV DIST. 3

MAY 31 2016

JUN 03 2016

FARMINGTON FIELD OFFICE

BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Regulatory Technician
Signature 		Date 5/25/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Maddox WN Federal #1

May 2, 2016
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1650' FNL and 990' FEL, Section 13, T-30-N, R-13-W
San Juan County, NM
Lease Number: NM-0546
API #30-045-09529

Plug and Abandonment Report
Notified NMOCD and BLM on 4/27/16

Plug and Abandonment Summary:

- Plug #1** with GR at 1800', squeeze holes at 1741' and CR at 1690' spot 51 sxs (60.18 cf) Class B cement from 1741' to 1582' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Fruitland top.
- Plug #2** with squeeze holes at 658' spot 266 sxs (313.88 cf) Class B cement from 658' to surface with 49 sxs in casing and 217 sxs in annulus to cover the Kirtland, Ojo Alamo and surface tops.
- Plug #3** with 37 sxs Class B cement top off casings and weld on P&A marker.

Plugging Work Details:

- 4/28/16 Rode rig and equipment to location. Spot in and RU. SDFD.
- 4/29/16 Bump test H2S equipment. Open up well; no pressures. RU relief lines. ND wellhead. NU BOP and function test. RU A-Plus wireline. RIH with 4-1/2" GR to 1800'. Ran CBL from 1800' to surface, found stringer from 4' to 370'. Pressure test casing to 800 PSI, OK. Perforate 3 HSC squeeze holes at 1741'. Establish rate of 3 bpm at 600 PSI. PU 4-1/2" Select CR and set at 1690'. Pressure test tubing to 1000 PSI, OK. Establish circulation and rate of 3 bpm at 800 PSI. Spot plug #1 with calculated TOC at 1582'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 658'. Establish circulation. ND BOP and kill spool. NU wellhead. Spot plug #2 with TOC at surface. SI well. SDFD.
- 5/2/16 Bump test H2S equipment. Open up well; no pressures. RU A-Plus cut off. Cut off wellhead. Found cement down 61' in 4-1/2" casing and 2' in annulus. Spot plug #3 top off casings and weld on P&A marker. RD and MOL.

Mike Gilbreath, BLM representative, was on location.
Stan Terwilliger, COPC representative, was on location.