

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078460**
6. If Indian, Allottee or Tribe Name

MAY 10 2016

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 32-7 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 32-7 Unit 16
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-11436
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL H (SE/NE), 1650' FNL & 910' FEL, Sec. 17, T32N, R7W		10. Field and Pool or Exploratory Area Blanco MV
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned the subject well per the attached procedure.

OIL CONS. DIV DIST. 3
MAY 18 2016

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

MAY 16 2016

FARMINGTON FIELD OFFICE
BY: TL Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kelly G. Roberts	Title Regulatory Technician
Signature <u>Kelly G. Roberts</u>	Date <u>5/10/16</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 32-7 Unit #16

April 21, 2016

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1650' FNL and 910' FEL, Section 17, T-32-N, R-7-W
San Juan County, NM
Lease Number: SF-078460
API #30-045-11436

Plug and Abandonment Report
Notified NMOCD and BLM on 4/11/16

Plug and Abandonment Summary:

- Plug #1** with CR at ~~3552'~~ ^{5402'} spot 440 sxs (519.2 cf) Class B cement from 5402' to 3552' with 100% access, displace to CR to cover the Perforations, Mesaverde top and top of liner. ✓
- Plug #2** with 74 sxs (87.32 cf) Class B cement from 3552' to 3223' to cover the CR and Pictured Cliffs top. ✓
- Plug #3** with 35 sxs (41.3 cf) Class B cement from 2905' to 2750' to cover the Fruitland top. ✓
- Plug #4** with 51 sxs (60.18 cf) Class B cement from 2307' to 2080' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #5** with squeeze holes at 856' and 277' and tubing at 915', mix and pump total 303 sxs (357.54 cf) Class B cement; spot cement from 915' to surface. ✓ TOH with tubing and displace cement down casing through perforations at 277' and circulate good cement out annulus. ✓ SI Well and WOC. Tag cement at 8'. ✓

Install on P&A marker with coordinates N 36° 58.986' W 107° 35.104'. ✓

Plugging Work Details:

- 4/12/16 Rode rig and equipment to location. Spot in and RU. RU H2S equipment. Check well pressures: tubing and casing 270 PSI, bradenhead 150 PSI. RU relief lines. Blow well down. ND wellhead. NU kill spool and BOP. Pressure test pipe rams to 1000 PSI, OK. SI well. SDFD.
- 4/13/16 Bump test H2S equipment. Check well pressures: tubing and casing 60 PSI, bradenhead 25 PSI. RU relief lines. Blow well down. Function test BOP. TOH and tally 53 jnts EUE, 1-1/4" tubing EOT at 1687'. Wait on orders. Wait on fisherman. PU 6-3/4" overshot and x-over TIH and tally 110 jnts to 3441'. Work fish to latch on. TOH with 55 stds, x-over and overshot. Change tubing equipment to 1-1/4". LD 3 jnts of 1-1/4". PU overshot and x-over TIH with 55 stds. SI well. SDFD.
- 4/14/16 Bump test H2S equipment. Check well pressures: tubing and casing 140 PSI, bradenhead 40 PSI. RU relief lines. Blow well down. Function test BOP. PU 2 jnts and tag top of fish at 3520'. Attempt to latch onto fish. TOH with 56 stds, 2-3/8" tubing, x-over and overshot. Retrieve 2 jnts, x-over tubing equipment to 1-1/4", x-over back to 2-7/8" tubing equipment. PU overshot, x-over and TIH with 56 stds to 3551'. Latch onto fish. TOH with 56 stds, x-over and overshot. Change out equipment to 1-1/4" tubing equipment, LD 3 jnts, 1-1/4" change equipment back to 2-3/8" tubing equipment. Wait on orders. Round trip 7-5/8" string mill to 3553'. SI well. SDFD.
- 4/15/16 Bump test H2S equipment. Check well pressures: no tubing, casing 180 PSI and bradenhead 50 PSI. RU relief lines. Blow well down. Function test BOP. PU 7-5/8" Select CR, attempt to TIH unable. RU A-Plus wireline. Pump 40 bbls down well. RIH with 7-5/8" CR and set at 3552'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug

#1 with calculated TOC at 3552'. SI well. SDFD.

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Conoco Phillips
San Juan 32-7 Unit #16

April 21, 2016
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Plugging Work Details (continued):

- 4/18/16 Bump test H2S equipment. Check well pressures: no tubing and casing 0 PSI. Function test BOP. RU A-Plus wireline. Ran CBL from 3530', found good cement from 3380' to 2440' and 2370' to 410'. Establish circulation. Pressure test tubing to 800 PSI, OK. Spot plug #2 with calculated TOC at 3223'. Wait on orders. Note: Stan Terwilliger, COPC received approval to procedure change. Spot plugs #3 and #4. SI well. SDFD.
- 4/20/16 Bump test H2S equipment. Check well pressures: no tubing, casing and bradephead 0 PSI. Function test BOP. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 856'. Attempt to establish rate, pressure up to 1400 PSI, no rate. Wait on orders. Stan Terwilliger, COPC approved procedure change. Perforate 4 HSC squeeze holes at 277'. TIH with tubing to 915' and establish circulation. Spot plug #5 with TOC at surface. SI well. SDFD.
- 4/21/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 8'. ND BOP and kill spool. RU A-Plus cutoff. Found cement at surface in 7-5/8" and in annulus. Install on P&A marker with coordinates N 36° 58.986' W 107° 35.104'. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.

Stan Terwilliger, COPC representative, was on location.

Mike Gilbreath, BLM representative, was on location. ✓