

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-24037

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-3149

7. Lease Name or Unit Agreement Name

State Com AH

8. Well Number 30E

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N: 1000 feet from the South line and 1640 feet from the West line
Section 36 Township 30N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5808' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 4/28/2016 per the attached report.

OIL CONS. DIV DIST. 3

MAY 27 2016

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dollie L. Busse

TITLE Staff Regulatory Technician

DATE 5/25/16

Type or print name Dollie L. Busse E-mail address:

dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY:

Brandon Powell

TITLE

DEPUTY OIL & GAS INSPECTOR

DATE 6/18/16

Conditions of Approval (if any):

IV

DISTRICT #3

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

3 elw

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
State Com AH 30E

April 28, 2016

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1000' FSL and 1640' FWL, Section 36, T-30-N, R-12-W
San Juan County, NM
Lease Number: E-3149
API #30-045-24037

Plug and Abandonment Report Notified NMOCD and BLM on 4/20/16

Plug and Abandonment Summary:

- Plug #1** with CR at 6373' spot 17 sxs (20.06 cf) Class B cement from 6373' to 6223' to cover the Dakota and Graneros tops. Tag TOC at 6293'.
- Plug #1a** with 12 sxs (14.16 cf) Class B cement with 2% CaCl from 6293' to 6188' to cover the Dakota and Graneros tops. Tag TOC at 6198'.
- Plug #2** with 29 sxs (34.22 cf) Class B cement from 5634' to 5378' to cover the Gallup top. Tag TOC at 5470'.
- Plug #3** with 29 sxs (34.22 cf) Class B cement with 2% CaCl from 4710' to 4454' to cover the Mancos top. Tag TOC at 4515'.
- Plug #4** with 57 sxs (67.26 cf) Class B cement from 3710' to 3207' to cover the Mesaverde and Chacra tops.
- Plug #5** with 85 sxs (100.3 cf) Class B cement from 2042' to 1292' to cover the Pictured Cliffs and Fruitland tops.
- Plug #6** with 113 sxs (133.34 cf) Class B cement from 800' to surface to cover the Kirtland, Ojo Alamo and surface tops.

Install on P&A marker with coordinates N 36° 45.881' W 108° 03.185'.

Plugging Work Details:

- 4/21/16 Rode rig and equipment to A-Plus yard. SDFD.
- 4/22/16 Rode rig and equipment to location. Spot in and RU. RU H2S equipment. Check well pressures: tubing 240 PSI, casing 600 PSI and bradenhead 10 PSI. RU relief line and blow well down. ND wellhead. NU kill spool and BOP function test. Pressure test 2-3/8" pipe rams to 1250 PSI, OK. TOH and tally 100 stds, 4 jnts, FN EOT at 6451', 2-3/8" tubing (204 jnts total). SI well. SDFD.
- 4/25/16 Bump test H2S equipment. Check well pressures: no tubing, casing 400 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. Round trip 5-1/2" string mill to 6392'. PU 5-1/2" Select CR and set at 6373'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing, establish rate of 2 bpm at 500 PSI, no test. Spot plug #1 with calculated TOC at 6223'. RU A-Plus wireline. Ran CBL from 6123' to surface, good cement from 6123' to 3150' and 2240' to surface. SI well. SDFD.
- 4/26/16 Bump test H2S equipment. Check well pressures: no tubing, casing 120 PSI and bradenhead 0 PSI. Function test BOP. TIH and tag TOC at 6293'. Establish circulation. Pressure test casing establish rate of 2 bpm at 500 PSI, no test. Spot plug #1a with calculated TOC at 6188'. WOC. TIH and tag TOC at 6198'. Establish circulation. Attempt to pressure tes casing establish rate of 2 bpm at 500 PSI, no test. Spot plug #2 with calculated TOC at 5378'. SI well. SDFD.

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State Com AH 30E

April 28, 2016

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Plugging Work Details (continued):

- 4/27/16 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 30 PSI. Function test BOP. TIH and tag TOC at 5470'. Establish circulation, tubing plugged pressure up to 1000 PSI. Establish circulation. Attempt to pressure test casing, establish rate of 1.5 bpm at 800 PSI, no test. Spot plug #3 with calculated TOC at 4454'. Reverse circulate. WOC. TIH and tag TOC at 4515'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plugs #4 and #5. SI well. SDFD.
- 4/28/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Pressure test bradenhead to 200 PSI, OK. Spot plug #6 with TOC at surface. ND BOP and kill spool. RU A-Plus cut off saw. Cut off wellhead. Found cement down 7' in annulus and at surface in 5-1/2" casing. Install on P&A marker with coordinates N 36° 45.881' W 108° 03.185'. RD and MOL.

Thomas Vermersch, NMOCD representative, was on location.

Stan Terwilliger, COPC representative, was on location.