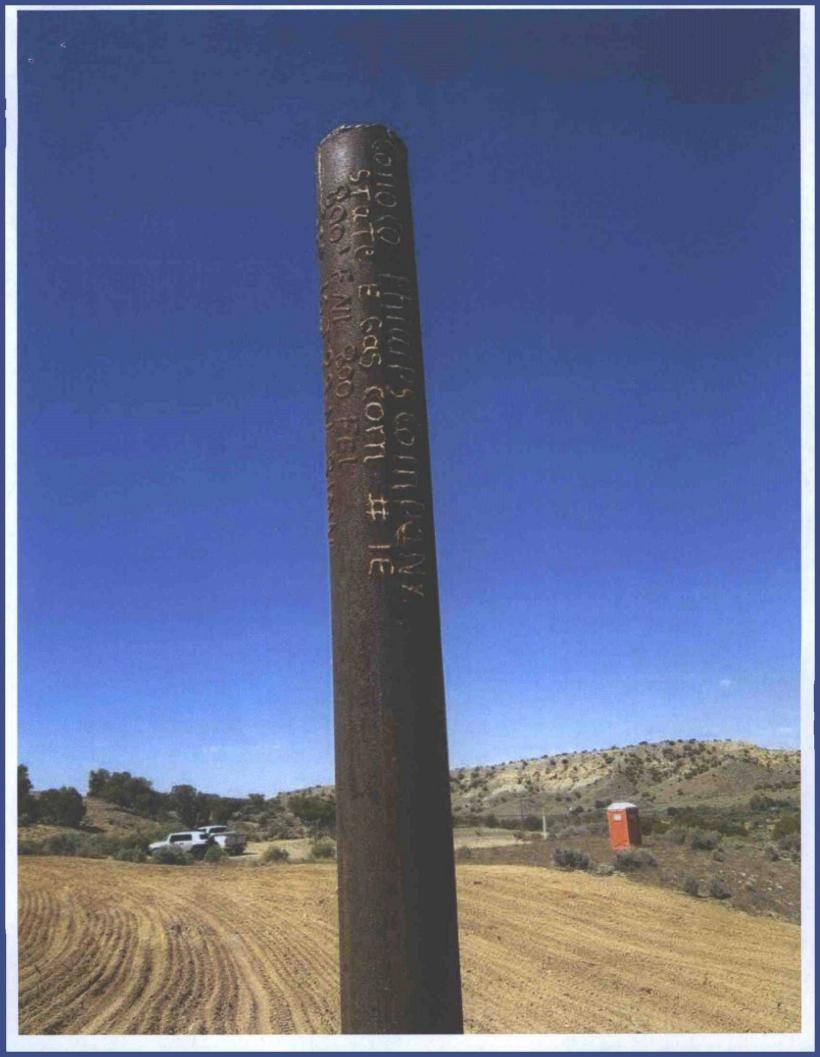
District	Submit 3 Copies To Appropriate District Office District I	State of New Energy, Minerals and N		Form C-103 Jun 19, 2008						
Dilburg Consequence Cons				WELL API NO.						
STATE FEE										
Santa Fe, NM 87505 6. State Oil & Gas Lease No. E-6515		1220 South St. 1	Francis Dr.							
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SUNDRY NOTICES AND REPORTS ON WELLS Convergence Conv	1220 S. St. Francis Dr., Santa Fe, NM			E-6515						
RROPOSALS) 1. Type of Well: Oil Well Gas Well Other S. Well Number 1E	SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE)	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A								
2. Name of Operator ConocoPhillips Company 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 MAY 2 5 2016 10. Pool name or Wildcat Basin Dakota 4. Well Location Unit Letter A: 800 feet from the North line and 800 feet from the East line Section 16 Township 29N Range 10W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PAND A CASING/CEMENT JOB DOWN-HOLE COMMINGLE CHANGE PLANS CASING/CEMENT JOB PAND A CASING/CEMENT JOB All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. As teel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It show the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OLARTER/OLARTER/LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURRACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Fipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to sche	PROPOSALS.)		1/10/10/10	Well Number 1F						
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3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 MAY 2 5 2016 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 MAY 2 5 2016 10. Pool name or Wildcat Head of the pool of the p		OIL CON	S. DIV DIST. 3							
P.O. Box 4289, Farmington, NM 87499-4289 MIAI 2 8 2010 Basin Dakota			0 = 0010							
Well Location		7499-4289 MAY	2 5 2016							
Unit Letter A: 800 feet from the North line and 800 feet from the East line Section 16 Township 29N Range 10W NMPM San Juan County 11. Elevation (Show whether DR, R&B, RT, GR, etc.) 5702' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PAND A ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING/CEMENT JOB ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING/CEMENT J		7477-4207		Dasin Dakota						
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 10	A	-		The state of the s					
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All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104 DEPUTY OIL & GAS INSPECTOR Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104 DEPUTY OIL & GAS INSPECTOR TITLE DISTRICT #3 DATE DATE DATE DATE	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	RK ALTERING ILLING OPNS. P AND A	The second secon					
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other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Regulatory Technician DATE 5/23/2016 Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104 DEPUTY OIL & GAS INSPECTOR SAME-LETTILE DISTRICT #3 DATE SAME-LETTILE #1 DATE SAME-LETTILETTILETTILETTILETTILETTILETTILET	Rat hole and cellar have been fil A steel marker at least 4" in diar OPERATOR NAME, LEA UNIT LETTER, SECTIO	led and leveled. Cathodic prot meter and at least 4' above grou ASE NAME, WELL NUMBE N, TOWNSHIP, AND RANG	ection holes have been and level has been set in the control of th	properly abandoned. n concrete. It show the UARTER/QUARTER LOCAT	TON OR					
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SIGNATURE Color C	Pipelines and flow lines have be		ith 19.15.35.10 NMAC	. All fluids have been removed	from non-					
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104 For State Use Only APPROVED BY: Jam Junion DEPUTY OIL & GAS INSTECTOR TITLE DISTRICT 13 DATE 8 LACE-10	When all work has been completed, i	eturn this form to the appropri	ate District office to sc	nedule an inspection.						
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104 For State Use Only APPROVED BY: Jam Junion DEPUTY OIL & GAS INSTECTOR TITLE DISTRICT 13 DATE STATE-10		1 B								
APPROVED BY: John Justam DEPUTY OIL & GAS INSPECTOR STREET BATE & STREET	SIGNATURE	J Dusse TITLE	E Regulatory Tec	hnician DATE <u>5/23/2016</u>						
APPROVED BY: JAM JUNIAM TITLE DISTRICT 13 DATE 8 JULE 10			July 1997		4-6104					
APPROVED BY: JAMES DATE STATE OF THE STATE O	Som 1 h	Olam			KIRE-1					
	-N 4	DATE 2								

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ny Road 29 - Dolores, CO 81323

Southwest Seed, Inc.

13514 Road 29 Dolores, CO 81323 Phone: 970-565-8722

Custom Bulk Seed Mixture Analysis

LOT NO: 2016.0294

5/17/2016

PIR	ine aro-dured 22	Species: AZTEC FEED	& SUPP	LY			Variet	y: BLA	A PJ	STAT	EEG	SASC	OM #1E		
Lot No	Species	Variety	CL	OR	PURE	INERT	CROP	WEED	Retr	Nox	Live	PLS	Test Date	Bulk LBS	PLS LBS Pure
2014 0195 2014 0675 2014 0848 2016 0018 2015 0578 2015 0874 2016 0060	SQUIRRELTAIL BOTTLEBRU	RIMROCK VNS LOVINGTON VNS ARRIBA SH BOTTLEBRUSH VNS	o cso	WA CO CO CO CO WA UT	99 97 93 47 79 50 98 94 98 80 96 95 84 84	0.03 6.52 20.50 0.28 1.16 2.66 13.76	0 00 0 00 0 00 0 13 0 01 0 37 1 06	0.00 0.01 0.00 0.65 0.03 0.02 0.34	NF NF NF NF NF	NF NF NF NF NF	90 70 92 96 96 63 51	89 97 65 43 73 14 94 98 94 85 61 08 43.27	06/22/15 10/16/15 12/17/15 03/22/16 08/27/15 03/28/16 02/16/16	7.78 6.11 5.47 1.05 4.22 9.82 1.16	7 21.8 4 16.0 4 12.1 1 2.1 6 26. 5 2.
Pure 94	22% (nert 5 60%	Crop 0.14% Weed	0.04%	Tol	al: 100.001	6							Grand Total	35.61	26 50

REMARK ONE BAG CONTAINING 35.6 BLK LBS (26.5 PLS LBS) TO SEED 2 ACRES.

Micropus Weeds (seeds/b)

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