

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. C A MCADAMS B 1E
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-26324-00-C1
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	Contact: KRISTEN LYNCH E-Mail: Kristen_Babcock@xtoenergy.com 3b. Phone No. (include area code) Ph: 505-333-3206	10. Field and Pool, or Exploratory ANGELS PEAK GALLUP BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T27N R10W SWSW 1090FSL 0930FWL 36.541990 N Lat, 107.906100 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has completed the casing repair on this well per the attached summary report.
Additional attachments Pressure Test Chart.

OIL CONS. DIV DIST. 3

MAY 31 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #339574 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/25/2016 (16JWS0152SE)	
Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER	Date 05/25/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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Casing Repair Summary

CA McAdams B 01E

API: 30-045-26324

- 4/14/16: MIRU. TOH tbg.
- 4/18/16: TIH and set RBP @ 5,327'. GP perfs fr/5,376' – 5,802'. PT csg to 550 psig. Press drop fr/550 – 170 psig in 30". Csg leaks fr/3,765' – 3,733' press fr/650 – 480 psig in 5".
- 4/19/16: TOH pkr & RBP. _TIH 7" CIBP& Set @ 3,862' Csg lks fr/3,733' – 3,765' Loron Ashcroft rec vbl approval fr/Brandon Powell w/NMOCD @ 1:30 pm & BLM @ 2:15 pm 4/19/16 for sqz. Left mess w/Brandon Powell @ 3:15 pm & BLM cmt line @ 3:18 pm 4/19/16 for sqz on 4/20/16.
- 4/20/16: TIH pkr & set @ 3,696'. EIR into csg lks fr/3,733' – 3,765' @ 1 BPM & 1,000 psig. TOH w/pkr. TIH w/7" CICR & set @ 3,660'. MIRU cmt equip. Sqz csg lk fr/3,733'3,765' w/200 sxs class G cmt mixed @ 15.8 ppg & 1.148 cu ft/sx. Sting out fr/CICR.
- 4/22/16: Tg @ 3,660' (CICR). DO CICR fr/3,660'-3,661.5'.
- 4/25/16: DO fr/3,661'-3,764'. PT csg to 560 psig for 30" w/chart. Tst OK.
- 4/26/16: MIRU WLU. Run CBL fr/6,618' – surf. Results fr/CBL: Gd cmt fr 3,862' (CIBP) – 876'. RDMO WLU.
- 4/27/16: DO CIBP fr/3,862' – 3,864'. Tg @ 6,490' (PBTD).
- 4/28/16: TIH w/193 jts of 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 6,375', EOT @ 6,376'. GP perfs fr/5,376' – 5,802'. DK perfs fr/6,266' – 6,390'. PBTD @ 6,490'.
- 5/5/16: RWTP

