

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM101058

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
JUNIPER SWD 4

2. Name of Operator
COLEMAN OIL & GAS INCORPORATED
Contact: MICHAEL T HANSON
Email: mhanson@cog-fmn.com

9. API Well No.
30-045-32783-00-S1

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.327.0356

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T24N R10W SESW 660FSL 2015FWL
36.307795 N Lat, 107.920993 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIT Test with NMOCD representative Monica Kuehling, see attached chart.

OIL CONS. DIV DIST. 3

MAY 31 2016

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #339607 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/25/2016 (16AE0354SE)**

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 05/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 05/25/2016

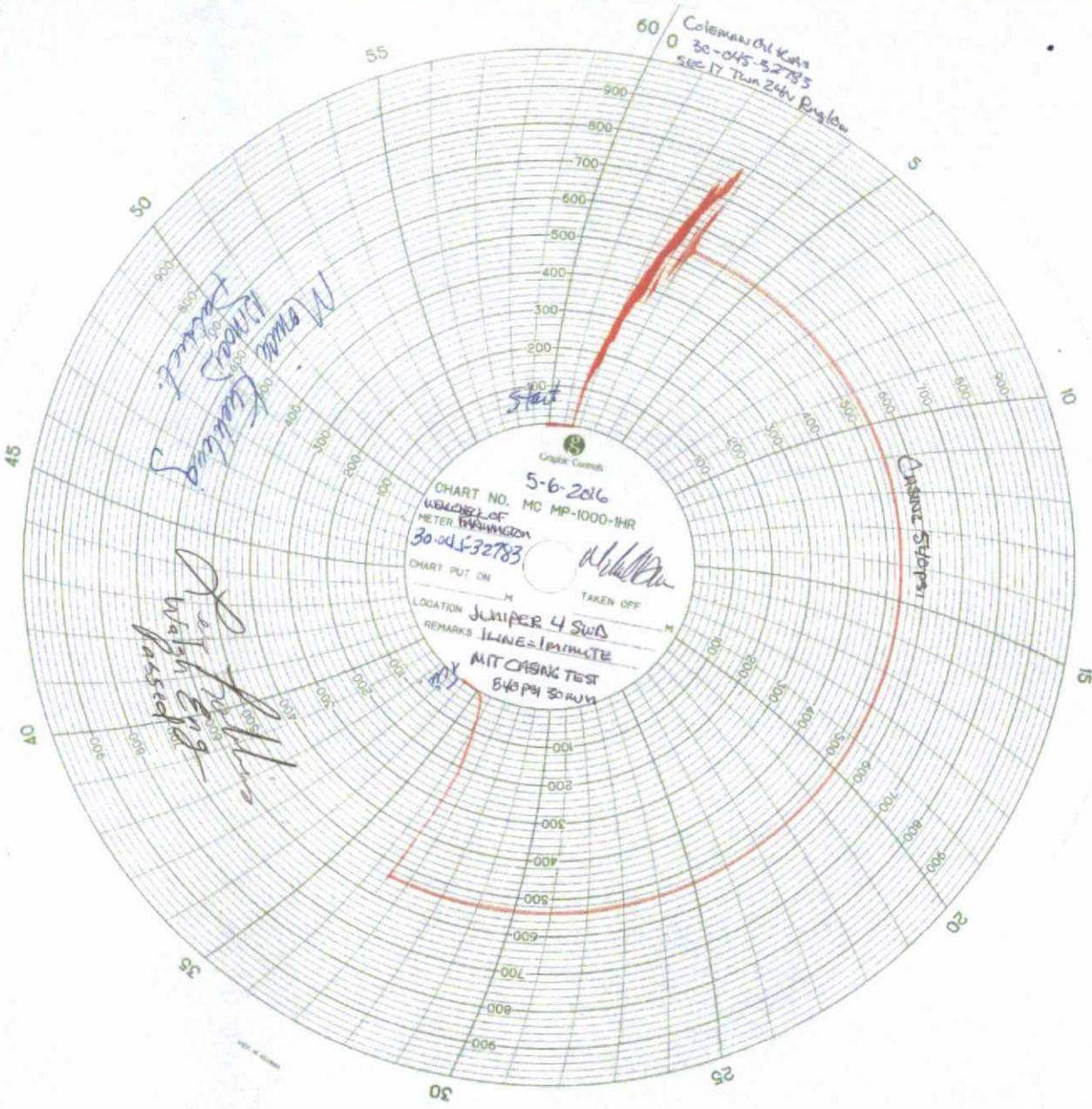
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Coleman Oil Kms
30-045-52783
SEC 17 Twn 24N Rng 10W



Newman (Kawling)
Harold

D. J. Jones
Wash Eng
passed

CHART NO. 5-6-2016
WELCHER OF MC MP-1000-IHR
METER WASHINGTON 30-045-32783
CHART PUT ON
TAKEN OFF
LOCATION JUNIPER 4 SW1/4
REMARKS 1 LINE = 1 MINUTE
MIT CASING TEST
840 PM 30 JUN

M. Williams

Distance Stops

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM13956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM134523

8. Well Name and No.
KINBETO COM 91

9. API Well No.
30-045-35696-00-X1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

2. Name of Operator Contact: ALIPH REENA
DUGAN PRODUCTION CORPORATION Email: aliph.reena@duganproduction.com

3a. Address 709 E MURRAY DRIVE
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T23N R10W NENW 1245FNL 1501FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Spud 12-1/4" hole @ 9:00 a.m. on 5/11/2016. Drilled to 136' GL. Ran 3 jts 8-5/8" 24# J-55 csg to 126'. Float collar @ 84'. Cement w/100 sks, 118 cu ft Halliburton Halcem Class G cement (1.174 cu ft/sk, 15.8#/gal). Displace w/6 bbls water. Circulate 6 bbls cement to surface. WOC 20 hrs. NU casing head & BOP. Pressure test blind rams & csg to 800 psi for 30 mins, held ok. Pressure test pipe rams to 2000 psi for 30 mins, held ok; low test 250 psi for 10 mins, held ok. Pressure test choke manifold, kill line, Kelly valve to 2000 psi for 30 mins, held ok; low test 250 psi for 10 mins, held.

OIL CONS. DIV DIST. 3

MAY 31 2016

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #339974 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/25/2016 (16AE0356SE)**

Name (Printed/Typed) ALIPH REENA	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 05/23/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title ABDELGADIR ELMANDANI PETROLEUM ENGINEER	Date 05/25/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

HALLIBURTON

iCem® Service

DUGAN PRODUCTION CORP EBUS

For:

Date: Wednesday, May 11, 2016

KINBETO COM-91

KINBETO COM-91

Case 1

Job Date: Wednesday, May 11, 2016

Sincerely,

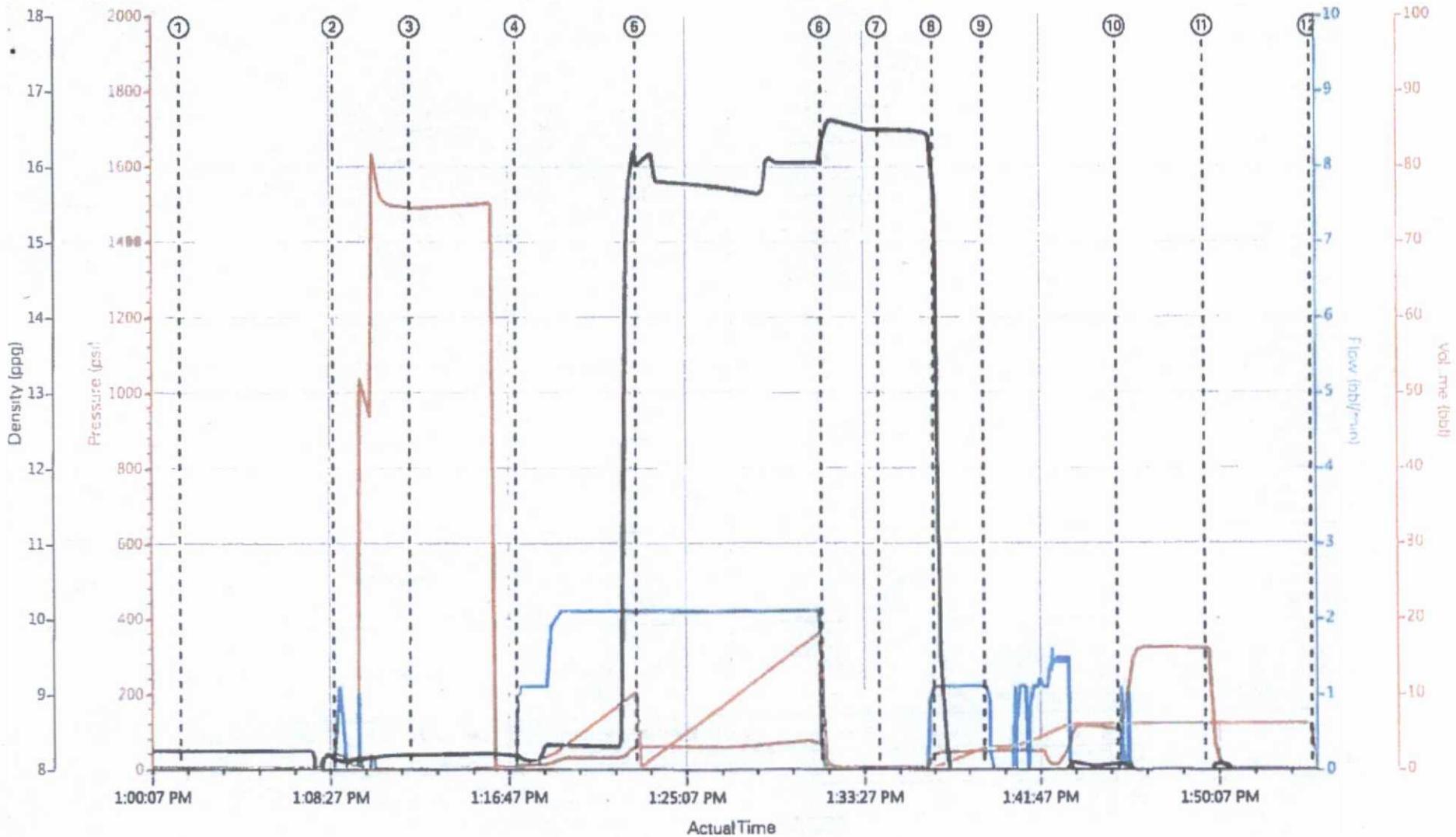
1.0 Real-Time Job Summary

1.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Pass-Side Pump Pressure (psi)	PS Pump Rate (bbl/min)	DH Density (ppg)	Pump Stg Tot (bbl)	Comments
Event	1	Call Out	Call Out	5/11/2016	06:30:00	USER					REQUESTED ON LOCATION 11:30
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	5/11/2016	08:45:00	USER					WITH HES, 1 F-450, 1 BODY LOAD BULK TRUCK, 1 RT CEMENTING UNIT
Event	3	Arrive At Loc	Arrive At Loc	5/11/2016	10:30:00	USER					RIG RUNNING CASING UPON HES ARRIVAL
Event	4	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	5/11/2016	11:30:00	USER					WITH HES, REVIEWED JOB PROCEDURE WITH COMPANY REP, TESTED WATER (CHLOR O, PH 7.4, TEMP 60 DEG), SDS WAS OFFERED FOR ALL HES CHEMICALS
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	5/11/2016	11:50:00	USER					WITH HES
Event	6	Rig-Up Equipment	Rig-Up Equipment	5/11/2016	12:20:00	USER					1 LINE RAN TO THE FLOOR, RIG SUPPLIED 8.625 IN CEMENTING SWEDGE
Event	7	Pre-Job Safety Meeting	Pre-Job Safety Meeting	5/11/2016	12:45:00	USER					WITH HES, DUGAN, AND D&D 1
Event	8	Start Job	Start Job	5/11/2016	13:01:37	COM4					TD 126 FT, TP 141 FT, HOLE 12.25 IN, CSG 8.625 IN 24 LB/FT J-55, SHOE 42.50 FT, MWT 8.4 LB/GAL
Event	9	Prime Pumps	Fill Lines	5/11/2016	13:08:48	USER	40.00	1.10	8.12	2.0	RETURNS AT 2 BBL AWAY
Event	10	Test Lines	Test Lines	5/11/2016	13:12:23	USER	1488.00	0.00	8.33	0.0	1488 PSI, PRESSURE HOLDING

Event	11	Pump Spacer	Pump Fresh Water Spacer	5/11/2016	13:17:18	USER	28.00	2.20	8.33	10.0	FRESH WATER
Event	12	Pump Cement	Pump Cement	5/11/2016	13:22:57	USER	60.00	2.10	15.80	21.0	MIXED AT 15.8 BBL/MIN, 100 SKS, 1.18 FT3/SK, 5.24 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES
Event	13	Shutdown	Shutdown	5/11/2016	13:31:38	USER	27.00	0.00	15.80	0.0	
Event	14	Drop Top Plug	Drop Top Plug	5/11/2016	13:34:17	USER					PLUG LAUNCHED
Event	15	Pump Displacement	Pump Displacement	5/11/2016	13:36:54	USER	32.00	1.10	8.33	5.0	FRESH WATER
Event	16	Slow Rate	Slow Rate	5/11/2016	13:39:17	USER	46.00	1.10	8.33	1.3	SLOWED AT 5.5 BBL AWAY, USED 6XS ONLY TO BUMP PLUG, TO KEEP FROM DAMAGING WOODEN FC.
Event	17	Bump Plug	Bump Plug	5/11/2016	13:45:34	USER	50.00	1.00	8.33	6.3	PLUG BUMPED AT CALCULATED DISPLACEMENT, BUMPED UP PRESSURE TO 125 PSI
Event	18	Shut In Well	Shut In Well	5/11/2016	13:49:38	USER	325.00	0.00	8.33	6.3	BUMPED PRESSURE UP TO 325 PSI ,SHUT IN WELL WITH 325 PSI, PRESSURE HOLDING
Event	19	End Job	End Job	5/11/2016	13:54:33	COM4					GOOD CIRCULATION, PIPE WAS STATIC, NO ADD HOURS CHARGED, RIG DID NOT USE SUGAR, 6 BBL CEMENT CIRCULATED TO SURFACE, RIG SUPPLIED PLUG
Event	20	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	5/11/2016	14:00:00	USER					WITH HES
Event	21	Rig-Down Equipment	Rig-Down Equipment	5/11/2016	14:10:00	USER					
Event	22	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	5/11/2016	14:30:00	USER					WITH HES
Event	23	Crew Leave Location	Crew Leave Location	5/11/2016	14:40:00	USER					THANKS FOR USING

DUGAN PRODUCTION - KINBETO COM - 91 - SURFACE



PS Pump Press (psi) 12 PS Pump Rate (bbl/min) 2.2 DH Density (ppg) 8.5 Pump Stg Tot (bbl) 2.4

- | | | | |
|-----------------------------|---|------------------------------------|-------------------------------|
| ① Start Job 6.0 8.24;0 | ④ Pump Fresh Water Spacer 10.1 8.15;0.2 | ⑦ Drop Top Plug 5.0 16.48;0 | ⑩ Bump Plug 11.1 8.08;5 |
| ② Fill Lines 40.1 8.12;0 | ⑤ Pump Cement 60.2 16.07;0.3 | ⑧ Pump Displacement 44.1 12.42;0.4 | ⑪ Shut In Well 319.0 7.91;0.1 |
| ③ Test Lines 1487.0 8.2;0.3 | ⑥ Shutdown 27.0 16.42;0 | ⑨ Slow Rate 46.1 7.63;2.9 | ⑫ End Job 3.0 -0.42;0 |

HALLIBURTON | iCem® Service

Created: 2016-05-11 11:15:45, Version 4.2.393

Edit

Customer: DUGAN PRODUCTION CORP EBUS
 Representative: MARTY FOUST

Job Date: 5/11/2016 12:36:43 PM
 Sales Order #: 093298653

Well: KINBETO COM-91
 RT3: JOHN KEANE / RICKIE JOHNSON