

API 30-045-24170



OIL CONS. DIV DIST. 3

DEC 18 2015

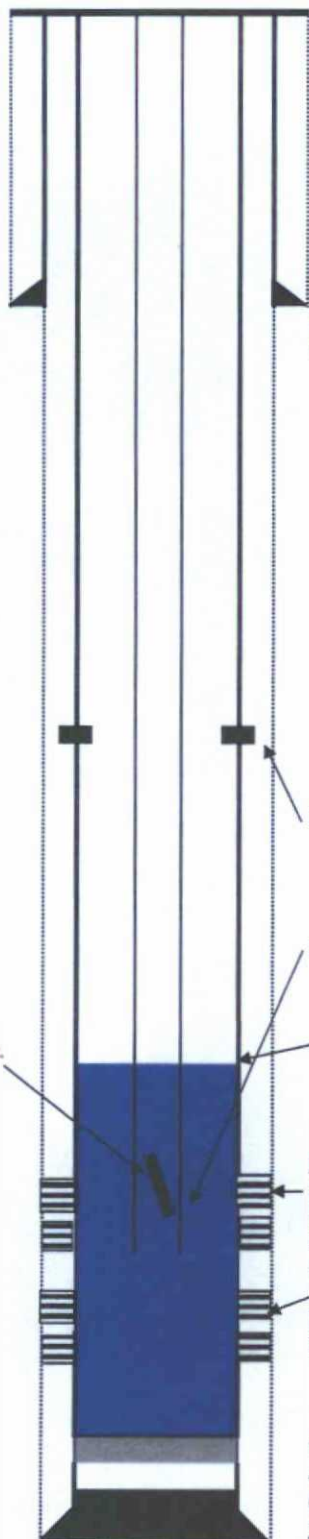
GCU 200E DK
Dakota
API# 30-045-24170
Unit P Sec. 29, T29N, R12W
San Juan County, New Mexico

History

Spud Date: 03/1980
No workover history in DIMS
Possible BH Repair 2/1992
No subsequent report on OCD Website
No Event Report in DIMS

Formation Tops

Pictured Cliffs 1310'
Cliffhouse 2940'
Menefee N/A
Point Lookout N/A
Mancos 4050'
Gallup 5000'
Greenhorn 5820'
Dakota 5862'



5414' GL

12-1/4" Hole
8-5/8", 24# J-55 ST&C casing @ 302'
Cmt w/ 315 sxs Class B NEAT
containing 2% CaCl2

Deviation Report

Depth	Deviation
302'	1/4 deg
841'	1/2 deg
1897'	1/2 deg
2390'	1/2 deg
2514'	1/2 deg
3013'	1/2 deg
3664'	1/2 deg
4218'	1/2 deg
4542'	1/2 deg
5057'	1/2 deg
5655'	1/2 deg
4839'	3/4 deg
6114'	1 deg

DV Tool set @ 4187'

2-3/8" EOT @ 6054' (3/1980)

Junk in Tubing? - No data yet.

Fluid/fill level tagged - No data yet

Dakota Perforations 3/1980

5862' - 5872'
5886' - 5890'
5940' - 5972'
6028' - 6036'
6040' - 6046'

w/ 2 spf

Frac'd w/ 115,000 gals of frac fluid &
215,000 # of 20-40 sand

7-7/8" hole
4-1/2" 10.5# K-55 ST&C casing @ 6087'
Cemented:

1st stage: 350 sxs Class B NEAT ce,emt
w/ 50:50 Poz, 6% gel & 2 lb met Tuf plug/sk
& 0.8% fluid loss additive. Tailed w/
100 sxs class B NEAT

2nd stage: 760 sxs Class B NEAT cement
containing 65:35, 6% gel, 2 lb med Tuf plug/sk &
0.8% fluid additives. Tailed w/ 100 sxs Class B
NEAT

PBTD: 6073'
TD: 6114'

NFM (04/18/10)