Current Schematic ConocoPhillips Well Name: LINDRITH B UNIT #23 APELENVE Surface Legal Location Fleid Name Ucease No. Stata/Province Well Configuration Type 016-024N-003W-G 3003923037 DK **NEW MEXICO** Vertical ng Flange Cletance (fi) Ground Elevation (fr nginal KS/RT Elevation (fl) (B-Ground Distance (fi KB-Tubing Hanger Distance (ff) 6,927.00 6,939.00 12.00 6,939,00 6,939.00 Vertical - Original Hole, 6/15/2016 11:48:27 AM Formation Tops MD (ftKB) Vertical schematic (actual) 12.1 419.9 422.9 459.0 1; Conductor; 13 3/8 in; 12,715 in; 12.0 Conductor Cement; 12.0-460.0; 460.0 ftKB; Casing length adjusted for 12' KB. 9/6/1982; Cemented w/ 475 sx Class B No casing tally found.; 460.0 ftKB Circulated 50 sx 1 197 9 NACIMIENTO 1.270.0 2,173.9 OJO ALAMO 2,607.0 2.794.9 FRUITLAND 2,799.9 PICTURED CL. 3,084.0 LEWIS 3.182 1 3.259.8 3.263.1 Surface Casing Cement; 12.0-3,300.0; 3,298.9 2; Surface; 8 5/8 in; 7.921 in; 12.0 ftKB; 9/12/1982; Cemented w/ 750sx 50/50 Casing length adjusted for 12' KB. No 3,299.9 Poztailed w/ 150sx Class B. Circ 50sx casing tally found.; 3,300.0 ftKB cmt. Pump 50sx Class B down annulus HUERFANITO ... 3,474.1 Tubing: 2 3/8 in; 4.70 lb/ft; J-55; 12.0 filling same, TOC at surface. ftKB; 7,424.5 ftKB CHACRA 3,974.1 CLIFF HOUSE 4 755 9 MENEFEE 4 771 0 POINT LOOK ... 5,250.0 MANCOS 5.599.1 Production Casing Cement; 2,800.0-6,202.1 6,207.0; 9/23/1982; Cemented w/ 1100sx 6,207.0 DV Tool @ 6207" 65/35 Poz tail by 50sx Class B Neat. TOC at 2,800' based on Temp Survey 6 210 0 (not found). GALLUP 6 341 9 ~~^^^^^ GREENHORN 7,240.2 GRANEROS 7,305.1 TWO WELLS 7.328.1 PERF - DAKOTA; 7,328.0-7,344.0; 10/15/1982 7 344 2 Hyd Frac-Slickwater; 10/15/1982; FRAC PERF - DAKOTA; 7,386.0-7,392.0; 7,386.2 WITH 37500 GAL GWX07 AND 75000# 10/15/1982 20/40 SAND 7,392.1 Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-7,424.5 55: 7,424,4 ftKB: 7,426.6 ftKB Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 7,426.6 7 426 5 ftKB; 7.457.4 ftKB 7,438.0 PERF - DAKOTA; 7,438.0-7,446.0; Hyd Frac-Slickwater; 10/14/1982; FRAC 10/15/1982 7,445,9 WITH 37500 GALX-link gel AND 75000# 7,457.3 F-Nipple; 2 3/8 in; 7,457.4 ftKB; 7,458.5 20/40 SAND Production Casing Cement; 6,210.0-7,660.0; 9/23/1982; Cemented with 7,458.3 Mule Shoe; 2 3/8 in; 7,458.5 ftKB; 7,459.3 7,459.3 ftKB 250sx 65/35 Poztailed by 200sx Class E Neat, TOC estimated DV tool based on 7,518.0 PERF - DAKOTA; 7,518.0-7,548.0; 75% eff calc, but cmt did not circulate 10/14/1982 7.547.9 when DV tool was open. TOC DETERMINED BY TEMP SURVEY. 7,619.1 PBTD: 7.619.0 Temp survey not found 7,622.0 Auto cement plug; 7,619.0-7,660.0; 3; Production Casing; 41/2 in; 4.052 in; 9/23/1982; Automatically created cement 7.659.1 12.0 ftKB; Casing length adjusted for 12' plug from the casing cement because it 7,660.1 KB. No casing fally found.; 7,660.0 ftKB had a tagged depth Page 1/1 Report Printed: 6/15/2016