

Submit To Appropriate District Office  
 Two Copies  
 District I  
 #625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-045-27840

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Decker Gas Com A

6. Well Number:  
 1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 BP America Production Company

9. OGRID  
 000778

10. Address of Operator  
 737 North Eldridge Parkway  
 Houston, TX 77079

11. Pool name or Wildcat  
 Basin Fruitland Coal

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	17	32N	10W		1550	South	960	West	San Juan
BH:	L	17	32N	10W		1550	South	960	West	San Juan

13. Date Spudded  
 08/26/1990

14. Date T.D. Reached  
 06/11/2016

15. Date Rig Released  
 06/13/2016

16. Date Completed (Ready to Produce)  
 06/13/2016

17. Elevations (DF and RKB, RT, GR, etc.) 6116'

18. Total Measured Depth of Well  
 3006'

19. Plug Back Measured Depth  
 3006'

20. Was Directional Survey Made?  
 No

21. Type Electric and Other Logs Run  
 Mud Log

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 2570' - 2872'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	267'	12 1/4"	215 sxs	
7"	23# K-55	2570'	8 7/8"	600 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2" J-55 15.5#	2469'	3006'			2 3/8" J-55 4.7#	2948'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2570'-2872' TOTAL 320 SHOTS, GUN 3.125"	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2570'-2872'
	None

**28. PRODUCTION**

Date First Production  
**To be reported w/ C-115**

Production Method (*Flowing, gas lift, pumping - Size and type pump*)

Well Status (*Prod. or Shut-in*)  
**S.I. w/o C-104 Approval**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

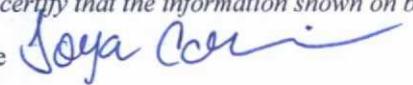
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature  Printed Name Toya Colvin Title Regulatory Analyst Date 06/15/2016

E-mail Address Toya.Colvin@bp.com AV

