

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1845'FSL, 825'FEL, Sec.16, T-30-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-26870

5. Lease Number

State Oil&Gas Lease #

E-347-47

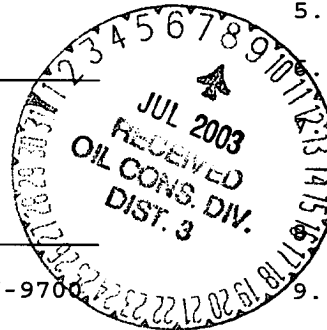
Lease Name/Unit Name

San Juan 30-6 Unit
Well No.

24B

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:



Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-16-03 Drill to intermediate TD @ 3860'. Circ hole clean. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, 84 jts 7" 20# J-55 ST&C csg, set @ 3849'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt first stage w/76 sx Class "C" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (162 cu.ft.). Tailed w/90 sx Class "C" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 113 bbl mud flush. Circ 10 bbl cmt to surface. Stage tool set @ 2895'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmdt second stage w/389 sx Class "C" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (829 cu.ft.). Displace w/117 bbl wtr. Circ 38 bbl cmt to surface. WOC.

6-17-03 WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-18-03 Drill to TD @ 6157'. Circ hole clean. TOOH.

6-19-03 TIH w/57 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6155'. Top of lnr @ 3709'. Pump 10 bbl mud flush, 2 bbl wtr ahead. Cmdt w/20 sx Class "C" Premium Lite cmt w/0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (40 cu.ft.). Tailed w/126 sx Class "C" Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (249 cu.ft.). Displace w/26 bbl wtr. Reverse circ 9 bbl cmt to surface. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

SIGNATURE

Regulatory Supervisor July 2, 2003

no

(This space for State Use)

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

JUL - 8 2003