

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease

NMNM-03381

SUNDRY NOTICES AND REPORTS ON WELLS - 6 AM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Lease Agreement Name

8. Well Name and No.

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

1072' F/S 1157' F/W

SEC. 14-26N-7W

9. API Well No.

30-039-27329

10. Field and Pool, Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

5-13-03

TD at 6905' KB at 7:30 p. m.

Laid down drill pipe and collars.

5-14-03

Ran new 15.5# and 17# seamless K-55 casing to 6893 GL.

Surface to 1009' (1009') 17# K-55 smls LT and C.

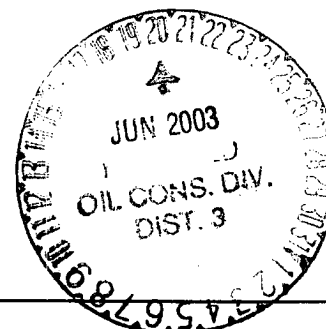
1009' to 5910' (4901') 15.5# K-55 smls LT and C.

5910' to 6893' (983') 17# K-55 smls LT and C.

Cement stage tools set at 4898' and 2894'.

Centralizers at following depths at KB: 6890', 6822', 6782', 6741', 6701', 6661', 4983', 4942', 4858', 4818', 2980', 2939', 2855', 2814', 1551', 1510', 1469', 1429', 1388', 1266', 1143', 1021', 898', and 775'.

Cement baskets at 4963' and 2960'.



REPORT CEMENT TOPS (continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: June 4, 2003

ACCEPTED FOR RECORD

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

JUN 17 2003

ARMINGTON FIELD OFFICE

See

NMOCB

Caulkins Oil Company
BLM Sundry Notice
Breach "B" 305
June 3, 2003
Page 2

Cemented 5 1/2" casing in 7 7/8" hole from 6905' to surface in three stages as follows.

1st stage through shoe at 6905'

Lead slurry 205 sacks (418 cu. ft.) Premium lite FM plus 1/4 lb/sack cellflake plus 8% bwoc bentonite plus 115% water.

Tail slurry 80 sacks (117 cu. ft.) Type III plus .2% bwoc R-3 plus 1/4 lb/sac celloflake plus 65% water.

Displaced with 50 bbls water and 113 bbls mud.

Plug down 2:46 p. m.

No cement circulated.

2nd stage through DV tool at 4898'

Lead slurry 205 sacks (418 cu. ft.) Premium lite FM plus 1/4 lb/sack cellflake plus 8% bwoc bentonite plus 115% water.

Tail slurry 80 sacks (117 cu. ft.) Type III plus .2% bwoc R-3 plus 1/4 lb/sac celloflake plus 65% water.

Displaced with 50 bbls water and 66 bbls mud.

Plug down 4:47 p. m.

No cement circulated.

3rd stage through DV tool at 2894'

Lead slurry 327 sacks (676 cu. ft.) Premium lite FM plus 1/4 lb/sack cellflake plus 8% bwoc bentonite plus 115% water.

Tail slurry 80 sacks (117 cu. ft.) Type III plus .2% bwoc R-3 plus 1/4 lb/sac celloflake plus 65% water.

Displaced with 68 bbls water.

Plug down at 6:34 p. m.

No cement circulated.

Bond log will be run to determine tops of cement prior to completion.

Note: During above cement job circulation through rat hole developed.

Jim Lavato, representative of the BLM, was notified.

Surface casing will be tested and cemented as necessary.