

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25231
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator Attn: Mary Corley P.O. Box 3092 Houston, Texas 77253		7. Lease Name or Unit Agreement Name Florance C LS (Also filed on BLM Form 3160-3 NM - 03549)
4. Well Location Unit Letter C : 820 feet from the North line and 1600 feet from the West line Section 30 Township 28N Range 08W NMPM County San Juan		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5823'		9. OGRID Number 000778
		10. Pool name or Wildcat Blanco Mesaverde & Otero Chacra

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: Recomplete & Downhole Commingle ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to recomplete the subject well into the Otero Chacra and commingle production Downhole with the existing Blanco Mesaverde as per the attached procedure.

The Blanco Mesaverde (72319) & Otero Chacra (82329) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Mesaverde. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Attached is the future production decline estimates for the Mesaverde.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Senior Regulatory Analyst DATE 06/27/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JUN 30 2003
Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-25231	² Pool Code 82329	³ Pool Name Otero Chacra
⁴ Property Code 000527	⁵ Property Name Florance C LS	⁶ Well Number 6A
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5823' GR

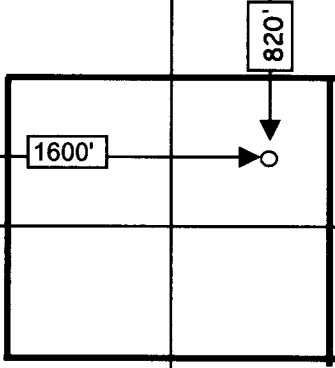
¹⁰ Surface Location

UL or lot no. Unit C	Section 30	Township 28N	Range 08W	Lot Idn	Feet from 820'	North/South North	Feet from 1600'	East/West West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 152.69	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Mary Corley</i> Mary Corley Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 06/27/2003 Date

Florance C LS #6A Menefee Payadd and Chacra Recompletion Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill and tally OH with 2-3/8" production tubing currently set at 4700'.
6. TIH with bit and scraper for 4-1/2" casing to 4730'.
7. RU WL unit. RIH with 4-1/2" CIBP. Set CIBP at 4220'.
8. RIH with 3-1/8" casing guns. Perforate Menefee formation (correlate to GR log).

Menefee perforations, 2 spf (15 shots/30holes):

3962', 3975', 3985', 3997', 4012', 4076', 4085', 4122', 4128', 4144', 4154', 4160', 4168',
4182', 4188'

9. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
10. Immediately after Menefee stimulation, RU WL unit. RIH with 4-1/2" CIBP. Set CIBP at 3250'.
11. RIH with 3-1/8" casing guns. Perforate Chacra formation (correlate to GR log).

Chacra perforations, 2 spf (20 shots/40holes):

3082' – 3087'
3110' – 3115'
3198' – 3203'
3218' – 3223'

12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
13. Flowback frac immediately.
14. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at 3250' and 4220'.
Cleanout fill to PBD. Blow well dry at PBD.

Florance C LS 6A

Sec 30, T28N, R8W

API #: 3004525231

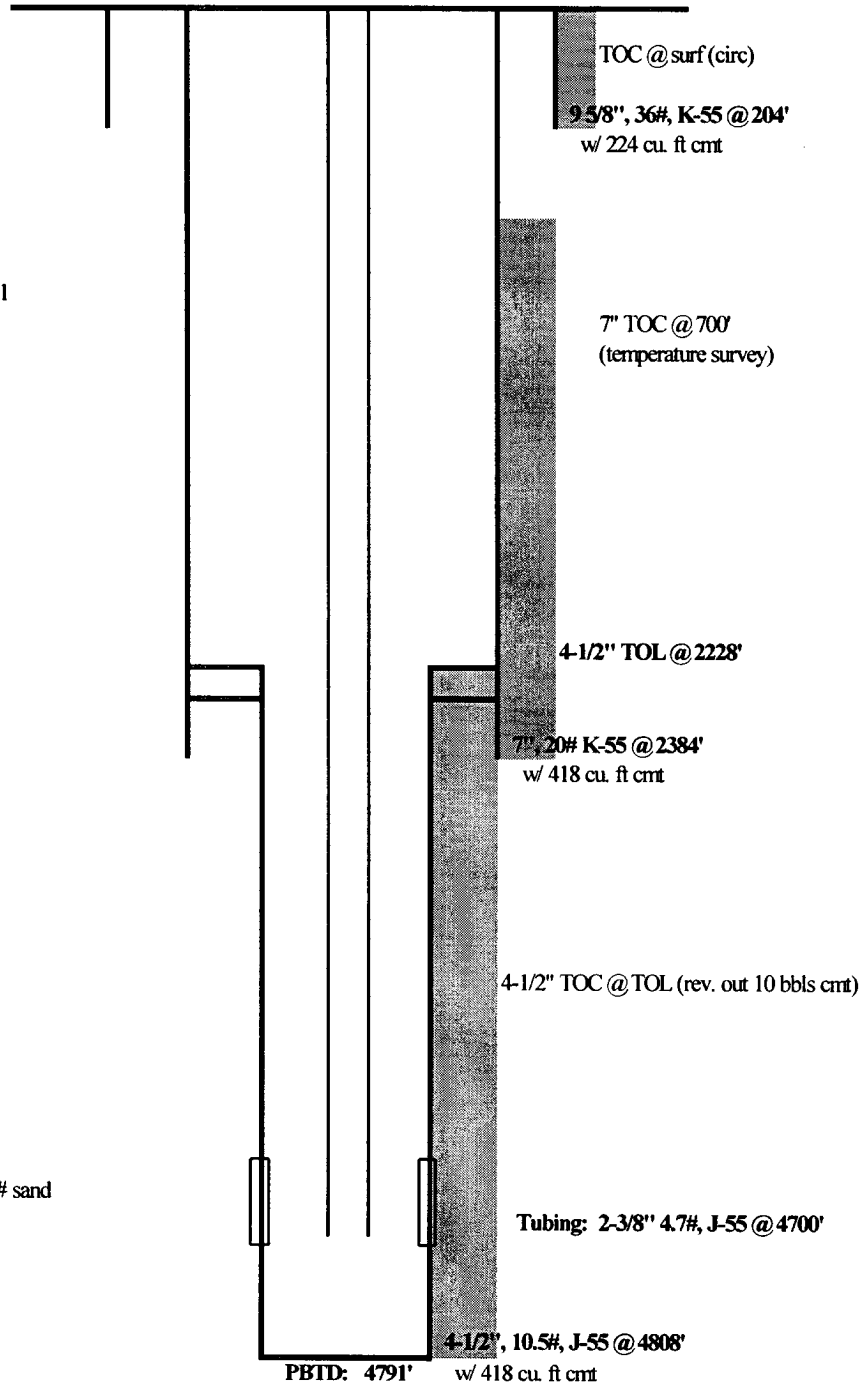
GL: 5823'

History:

- Drilled and completed in 1981

MV perforations

4265' - 4726', frac'd w/ 77,500# sand



updated: 04/07/03 az

Florance C LS 6A

Future Production Decline Estimate Mesaverde (Daily Rates)

Month	Gas Volume
Jan-2002	95
Feb-2002	73
Mar-2002	71
Apr-2002	81
May-2002	79
Jun-2002	51
Jul-2002	60
Aug-2002	65
Sep-2002	90
Oct-2002	98
Nov-2002	87
Dec-2002	98
Jan-2003	73
Feb-2003	73
Mar-2003	123
Apr-2003	85
May-2003	100
Jun-2003	100
Jul-2003	99
Aug-2003	99
Sep-2003	98
Oct-2003	98
Nov-2003	98
Dec-2003	97
Jan-2004	97
Feb-2004	96
Mar-2004	96
Apr-2004	96
May-2004	95
Jun-2004	95
Jul-2004	94
Aug-2004	94
Sep-2004	94
Oct-2004	93
Nov-2004	93
Dec-2004	92

$LN(Qf/Qi) = -dt$
 $Qf = 85$
 $Qi = 87$
 $rate = 85$
 $time = 5$
 $dt = -0.023256862$
 $decline = -0.395366657$

Last reported production

Month	Gas Volume
Jan-2005	92
Feb-2005	92
Mar-2005	91
Apr-2005	91
May-2005	91
Jun-2005	90
Jul-2005	90
Aug-2005	89
Sep-2005	89
Oct-2005	89
Nov-2005	88
Dec-2005	88
Jan-2006	87
Feb-2006	87
Mar-2006	87
Apr-2006	86
May-2006	86
Jun-2006	85
Jul-2006	85
Aug-2006	85
Sep-2006	84
Oct-2006	84
Nov-2006	83
Dec-2006	83
Jan-2007	83
Feb-2007	82
Mar-2007	82
May-2007	81
Jun-2007	81
Jul-2007	81
Aug-2007	80
Sep-2007	80
Oct-2007	79
Nov-2007	79
Dec-2007	79
Jan-2008	78

Month	Gas Volume
Feb-2008	78
Mar-2008	78
Apr-2008	77
May-2008	77
Jun-2008	77
Jul-2008	77
Aug-2008	76
Sep-2008	76
Oct-2008	76
Nov-2008	75
Dec-2008	75
Jan-2009	75
Feb-2009	75
Mar-2009	74
Apr-2009	74
May-2009	74
Jun-2009	74
Jul-2009	73
Aug-2009	73
Sep-2009	73
Oct-2009	73
Nov-2009	72
Dec-2009	72
Jan-2010	72
Feb-2010	72
Mar-2010	71
Apr-2010	71
May-2010	71
Jun-2010	71
Jul-2010	70
Aug-2010	70
Sep-2010	70
Oct-2010	70
Nov-2010	69
Dec-2010	69
Jan-2011	69

Florance C LS 6A

6/27/2003

Future Production Decline Estimate Mesaverde (Daily Rates)

Month	Gas Volume
Feb-2011	69
Mar-2011	68
Apr-2011	68
May-2011	67
Jun-2011	67
Jul-2011	67
Aug-2011	66
Sep-2011	66
Oct-2011	65
Nov-2011	65
Dec-2011	65
Jan-2012	64
Feb-2012	64
Mar-2012	63
Apr-2012	63
May-2012	63
Jun-2012	62
Jul-2012	62
Aug-2012	61
Sep-2012	61
Oct-2012	61
Nov-2012	60
Dec-2012	60
Jan-2013	59
Feb-2013	59
Mar-2013	59
Apr-2013	58
May-2013	58
Jun-2013	58
Jul-2013	57
Aug-2013	57
Sep-2013	56
Oct-2013	56
Nov-2013	56
Dec-2013	55
Jan-2014	55

Month	Gas Volume
Feb-2014	54
Mar-2014	54
Apr-2014	54
May-2014	53
Jun-2014	53
Jul-2014	52
Aug-2014	52
Sep-2014	52
Oct-2014	51
Nov-2014	51
Dec-2014	50
Jan-2015	50
Feb-2015	50
Mar-2015	49
Apr-2015	49
May-2015	48
Jun-2015	48
Jul-2015	48
Aug-2015	47
Sep-2015	47
Oct-2015	46
Nov-2015	46
Dec-2015	46
Jan-2016	45
Feb-2016	45
Mar-2016	44
Apr-2016	44
May-2016	44
Jun-2016	43
Jul-2016	43
Aug-2016	42
Sep-2016	42
Oct-2016	42
Nov-2016	41
Dec-2016	41
Jan-2017	41

Month	Gas Volume
Feb-2017	40
Mar-2017	40
Apr-2017	39
May-2017	39
Jun-2017	39
Jul-2017	38
Aug-2017	38
Sep-2017	37
Oct-2017	37
Nov-2017	37
Dec-2017	36
Jan-2018	36
Feb-2018	35
Mar-2018	35
Apr-2018	35
May-2018	34
Jun-2018	34
Jul-2018	33
Aug-2018	33
Sep-2018	33
Oct-2018	32
Nov-2018	32
Dec-2018	31
Jan-2019	31
Feb-2019	31
Mar-2019	30
Apr-2019	30
May-2019	29
Jun-2019	29
Jul-2019	29
Aug-2019	28
Sep-2019	28
Oct-2019	27
Nov-2019	27
Dec-2019	27
Jan-2020	26

Month	Gas Volume
Feb-2020	26
Mar-2020	25
Apr-2020	25
May-2020	25
Jun-2020	24
Jul-2020	24
Aug-2020	24
Sep-2020	23
Oct-2020	23
Nov-2020	22
Dec-2020	22
Jan-2021	22
Feb-2021	21
Mar-2021	21
Apr-2021	20
May-2021	20
Jun-2021	20
Jul-2021	19
Aug-2021	19
Sep-2021	18
Oct-2021	18
Nov-2021	18
Dec-2021	17
Jan-2022	17
Feb-2022	16
Mar-2022	16
Apr-2022	16
May-2022	15
Jun-2022	15
Jul-2022	14
Aug-2022	14
Sep-2022	14
Oct-2022	13
Nov-2022	13
Dec-2022	12
Jan-2023	12

Florance C LS 6A

6/27/2003

Future Production Decline Estimate Mesaverde (Daily Rates)

Month	Gas Volume
Feb-2023	12
Mar-2023	12
Apr-2023	12
May-2023	11
Jun-2023	11
Jul-2023	10
Aug-2023	10
Sep-2023	10
Oct-2023	9
Nov-2023	9
Dec-2023	8
Jan-2024	8
Feb-2024	8
Mar-2024	7
Apr-2024	7
May-2024	7
Jun-2024	6
Jul-2024	6
Aug-2024	5
Sep-2024	5
Oct-2024	5
Nov-2024	4
Dec-2024	4
Jan-2025	3
Feb-2025	3
Mar-2025	3
Apr-2025	2
May-2025	2
Jun-2025	1
Jul-2025	1
Aug-2025	1
Sep-2025	0
Oct-2025	0
Nov-2025	0
Dec-2025	0
Jan-2026	0

Month	Gas Volume
Feb-2026	0
Mar-2026	0
Apr-2026	0
May-2026	0
Jun-2026	0
Jul-2026	0
Aug-2026	0
Sep-2026	0
Oct-2026	0
Nov-2026	0
Dec-2026	0
Jan-2027	0
Feb-2027	0
Mar-2027	0
Apr-2027	0
May-2027	0
Jun-2027	0
Jul-2027	0
Aug-2027	0
Sep-2027	0
Oct-2027	0
Nov-2027	0
Dec-2027	0
Jan-2028	0
Feb-2028	0
Mar-2028	0
Apr-2028	0
May-2028	0
Jun-2028	0
Jul-2028	0
Aug-2028	0
Sep-2028	0
Oct-2028	0
Nov-2028	0
Dec-2028	0
Jan-2029	0

Month	Gas Volume
Feb-2029	0
Mar-2029	0
Apr-2029	0
May-2029	0
Jun-2029	0
Jul-2029	0
Aug-2029	0
Sep-2029	0
Oct-2029	0
Nov-2029	0
Dec-2029	0
Jan-2030	0
Feb-2030	0
Mar-2030	0
Apr-2030	0
May-2030	0
Jun-2030	0
Jul-2030	0
Aug-2030	0
Sep-2030	0
Oct-2030	0
Nov-2030	0
Dec-2030	0
Jan-2031	0
Feb-2031	0
Mar-2031	0
Apr-2031	0
May-2031	0
Jun-2031	0
Jul-2031	0
Aug-2031	0
Sep-2031	0
Oct-2031	0
Nov-2031	0
Dec-2031	0
Jan-2032	0

Month	Gas Volume
Feb-2032	0
Mar-2032	0
Apr-2032	0
May-2032	0
Jun-2032	0
Jul-2032	0
Aug-2032	0
Sep-2032	0
Oct-2032	0
Nov-2032	0
Dec-2032	0
Jan-2033	0
Feb-2033	0
Mar-2033	0
Apr-2033	0
May-2033	0
Jun-2033	0
Jul-2033	0
Aug-2033	0
Sep-2033	0
Oct-2033	0
Nov-2033	0
Dec-2033	0
Jan-2034	0
Feb-2034	0
Mar-2034	0
Apr-2034	0
May-2034	0
Jun-2034	0
Jul-2034	0
Aug-2034	0
Sep-2034	0
Oct-2034	0
Nov-2034	0
Dec-2034	0
Jan-2035	0