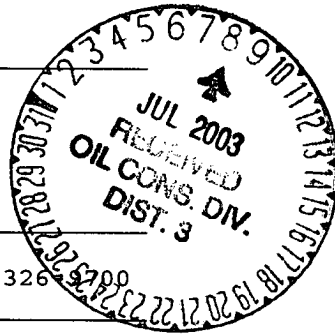


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-5700 4. Location of Well, Footage, Sec., T, R, M 700' FSL, 1900' FWL, Sec. 32, T-30-N, R-8-W, NMPM, San Juan County	API # (assigned by OCD) 30-045-30789 5. Lease Number 6. State Oil&Gas Lease # B-10938-52 7. Lease Name/Unit Name Beaver Lodge Com 8. Well No. 1B 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-30-03 Drill to intermediate TD @ 3110'. Circ hole clean. TOOH. TIH w/72 jts 7" 20# J-55 ST&C csg, set @ 3101'. Pump 2 bbl wtr, 10 bbl 5% calcium chloride wtr, 2 bbl wtr, 20 bbl flow guard, 10 bbl wtr ahead. Cmt'd 389 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (829 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/124 bbl wtr. Circ 38 bbl cmt to surface. WOC.

7-1-03 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-2-03 Drill to TD @ 7438'. Circ hole clean.

7-3-03 TOOH. TIH w/66 jts 4 1/2" 11.6# J-55 LT&C csg, 105 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7437'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt'd w/18 sx Class "B" 35/65 poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel, 7 pps CSE (56 cu.ft.). Tailed w/271 sx Class "B" 35/65 poz w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1 1% fluid loss, 6% gel, 7 pps CSE (537 cu.ft.). Displace w/117 bbl wtr. No cmt circ to surface. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

SIGNATURE *[Signature]* Regulatory Supervisor July 7, 2003

no
(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date JUL - 8 2003