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Ferm 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31,1993

SUNDRY NOTICES AND DEPORTS ON WEL

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Do not use this form for proposals to		
	R PERMIT -" for such proposals	EMOTON NAI
SUBMIT II	military of the second of the	
1. Type of Well Oil Gas Well Well Well	Other	7. If Unit or CA, Agreement Designation
2. Name of Operator	Otter	8. Well Name and No.
Dugan Production Corp.	5778	1920万 Big Field #91
3. Address and Telephone No. P.O. Box 420 , Farmington, NM 87499	505) 325 - 1821 SED	9. API Well No. 30 045 30926
Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
2,455' FSL & 1,880' FWL (NE/4 SW/4)		Basin Fruitland Coal
Unit K, Sec. 10, T30N, R14W, NMPM	R. C.	11. County or Parish, State
	The state of the s	San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO IND	CATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		OF ACTION
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	☐ New Construction
Subsequent Report	Plugging Back	☐ Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state all pertinent	Other Move Loc	Cation Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

With 8-5/8", 23# casing cemented @ 126' on 09/03/02, a 7" hole was drilled to 384'. Lost circulation was first encountered at 235'. The hole from 235' to 384' was drilled with gel plus up to 15% cedar fiber LCM and partial to no circulation. A 75 sack (88.5 cu. ft.) plug of Class "B" cement with 2% CaCl₂ and 1/4# celloflake was spotted @ 260', and a 125 sack (147.5 cu. ft.) plug of Class "B" cement with 2% CaCl₂ and 1/4# celloflake was spotted @ 295'. Circulation was re-established, and a 7" hole drilled to 614', at which time circulation was lost and could not be re-established. Hole was drilled to 616' with no returns. The formation at drilled TD was Kirtland Shale. Verbal approval was requested and received from BLM's Steve Mason @ 10:45 a.m. 09-11-02 to abandon the wellbore @ 616' with cement, move the location 25' east, and redrill with surface casing to be set @ ±385'. A 70 sack (82.6 cu. ft.) Class "B" cement plug was set @ 600'; a 50 sack (59 cu. ft.) Class "B" cement plug was set @ 300', and a 35 sack (41.3 cu. ft.) Class "B" cement plug placed at surface to abandon the wellbore on 09-12-02. The drilling rig will be moved 25' east, and the hole will be re-drilled.

- 1. The surface location will be moved 25' east and will be 1,905' FWL and 2,455' FSL. (An amended NMOCD C-102 is attached.)
- 2. The surface casing set depth will change to ±385'.
- 3. Hole size for surface casing will change from 11" to 12-1/4".
- 4. The surface casing cement volume will change to ±270 sacks (318 cu. ft.)

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 5. 3# Gilsontie and 1/4# celloflake per sack will be added to cement for surface casing. 6. There will be no additional surface disturbance. 7. The current pad and pits will not change and will be used at the new location. 					STeve de New Perhan		
14. I hereby cer	rtify that the foregoing is true and correct						
Signed	John D. Roe	Title	Engineering Manager	Date	9/13/2002		
(This space for Fe	ederal or State office use)						
Approved by Conditions of app	Original Signed: Stephen Mason proval, if any:	Title		Date	9//7/02		
Approved by	ederal or State office use) Original Signed: Stephen Mason	Title			9//7/02		

Cistrict [PO 85x 1960, Hobbs, NM 88241-1960

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised February 21, 1994 Instructions on ter

District II FC Drawer DD, Artesia, NM 88211-0719

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088. Santa Fe. NM 87504-2088

PO Box 2088 Santa Fe. NM 87504-2088

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X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30 045 30926	*Pool Code 7 1629	*Pool Name BASIN FRUITLAND COAL		
*Property Code 003591	'Property Name BIG FIELD		*Well Number 91	
'CGRID No		*Coerator Name DUGAN PRODUCTION CORPORATION		

10 Surface Location East/Hest line Pange Feet from the North/South line Feet from the Lat Ion Section A or lot no. WEST SAN JUAN SOUTH 10 **30N** 14W 2455 1905 Κ Different From Surface 11 Bottom Hole Location If North/South line Feet from the County ul or lot no. * Consolidation Code 3 Order Na. Joint or Infill 12 Dedicated ACTES 319.11 Acres (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

