

to Appropriate  
District Office

Energy, Minerals and Natural Resources Department

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-31266

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address of Operator

1050 17th Street, Suite 1800, Denver, CO 80265

4. Well Location

Unit Letter H : 2060 Feet From The North Line and 1190 Feet From The East Line

Section 1

Township 29N

Range 13W

NMPM

San Juan County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)

5425' GR

7. Lease Name or Unit Agreement Name

Hutchinson No. 1R

8. Well No.

1R

9. Pool name or Wildcat

Fulcher Kutz Pictured Cliffs

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

June 26, 2003: Drilled 6 1/4" hole to 1722'. Noted flow around outside of surface casing. Verbal to repair via two stage cement job received on 6/27/03. Ran logs. Ran 41 joints (1702.67') of 4.500" 10.5 ppf J-55 casing with float shoe on bottom, float collar one joint up, manual open DV tool, 5-4 1/2" X 6 1/4" regular centralizers and 3- 4 1/2" X 6 1/4" turbolizers. Wash through tight spot at 1371' and fill from 1692' to 1721'. Pick up to land casing in mandrel hanger at 1713'. Float collar at 1669'. DV tool at 1076'. Centralizers at 1691', 1626', 1542', 1289' and 462'. Turbolizers at 1458', 1374' and 907'. Cement Stage One(1713'-1076') with 10 bbl gel water preflush, lead slurry of 35 sacks(89.95 cf) Class B with 3% Econolite + 5 pps gilsonite + 0.25 pps celloflake and tail slurry of 65 sacks(82.55 cf) Class B + 5 pps gilsonite + 0.25 pps celloflake + 0.3% FLA. Lead slurry mixed at 11.2 - 11.5 ppg. Tail slurry mixed at 15.2 - 15.5 ppg. Pumped slurries at 3.0 bpm and 35 - 75 psi. Displace with 10 bbls fresh water and 15 bbls mud to bump plug to 1225 psi. Check floats - OK. Good circulation through bradenhead valves and around outside of surface casing throughout job. Plug down at 4:20 PM, 6/28/03. Open DV tool with 934 psi. Establish circulation. Circulate and WOC to 7:45 PM. Circulated 4 bbls good cement slurry off DV tool. Hook up circulating lines off bradenhead valves. Cement Stage Two(1076' - surface) with 10 bbl fresh water preflush, lead slurry of 135 sacks(251.1 cf) of Halliburton Light + 0.25 pps celloflake + 0.3% Versaset and tail slurry of 25 sacks(29.5 cf) of Class B + 0.3% FLA. Lead slurry mixed at 12.2 - 12.5 ppg. Tail slurry mixed at 15.5 - 15.6 ppg. Slurries pumped at 2.0 - 3.0 bpm at 50 - 600 psi. Good circulation through 4 1/2 X 7" annulus throughout job. Good circulation around outside of surface casing started while mixing lead slurry and continued throughout balance of job. Circulated lead slurry out bradenhead valves while mixing last three bbls of tail slurry. Closed bradenhead valves with one bbl good slurry circulated up 4 1/2 X 7" annulus. Circulate 17 bbls good slurry around outside of surface casing. Bump plug and close tool. Job complete at 8:45 PM, 6/28/03. Cellar standing full after pumping stopped and one hour later.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Robert E. Fielder*

TITLE Agent

DATE June 30, 2003

TYPE OR PRINT NAME Robert E. Fielder

TELEPHONE NO. 505-325-5220

(This space for State Use)

APPROVED BY

*Charles W. ...*

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUL - 3 2003

CONDITIONS OF APPROVAL, IF ANY:

DATE