

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 21 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-078266**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **San Jacinto 11**

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No. **30-045-23641**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Aztec Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit P (SESE), 810' FSL & 810' FEL, Sec. 17, T29N, R10W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

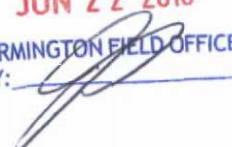
OIL CONS. DIV DIST. 3

JUN 27 2016

The subject well was P&A'd on 6/9/2016 per the attached report.

ACCEPTED FOR RECORD

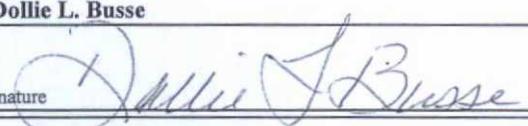
JUN 22 2016

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature 

Date **6/21/16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Jacinto 11

June 9, 2016
Page 1 of 1

810' FSL and 810' FEL, Section 17, T-29-N, R-10-W
San Juan County, NM
Lease Number: SF-078266
API #30-045-23641

Plug and Abandonment Report
Notified NMOCD and BLM on 6/8/16

Plug and Abandonment Summary:

- Plug #1** with 368 sxs (434.24 cf) Class B cement from 852' to surface to cover the Ojo Alamo, Kirtland, casing shoe tops and surface. Tag TOC at 19'.
- Plug #2** with 32 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 43.270' W 107° 54.108'.

Plugging Work Details:

- 6/6/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Open up well; no pressures. RU A-Plus companion flange. NU kill spool and BOP. RU A-Plus wireline. Attempt to RIH with 1-1/4" GR to 174' unable to pass, get deeper. Pumped 15 bbls, no pressure. POH and RD wireline. PU plugging sub. TIH and tally work 1-1/4" tubing to 888' unable to TIH. Pumped 45 bbls while TIH with 28 jnts. Wait on orders. TOH and LD 28 jnts and plugging sub. ND BOP and kill spool. SI well. SDFD.
- 6/7/16 Bump test H2S equipment. Check well pressures: no tubing, casing 6 PSI and bradenhead 8 PSI. Attempt to pull casing hanger on 2-7/8" casing unable to pull. RU casing spear, pull casing hanger of 2-7/8" casing. Strip on kill spool and BOP. TOH and tally 4 jnts of 2-7/8" casing EOT at 137'. Wait on fishing tools. PU 3-1/2" over and x-over, PU 2-10', 2-6', 3 jnts, 10' sub to 148'. Attempt to latch onto fish, unable. LD 10' sub, LD 3 jnts 2-7/8", 2-10', 2-6' subs, change out overshot to 2-7/8" overshot. TIH with 2-7/8" overshot, x-over, 2-10' subs, 2-6' subs, 3 jnts, 10' sub latch into fish, pull 20K. RU A-Plus wireline. Attempt to RIH with 2-7/8" GR, unable to pass 148' at overshot. POH. RIH with bar of OD of 1-11/16" to 678' unable to get down. RIH with 2" GR to 678', POH. Wait on approval. RIH with 2-7/8" jet cut to 678' cut casing. POH and RD wireline. TOH and LD 10' sub, 3 jnts, 2-10', 2-6' subs, x-over, overshot, 16 jnts and cut off jnt of 2-7/8". Change tubing equipment and rams to 2-3/8". SI well. SDFD.
- 6/8/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. PU and tally 16 jnts to 500', had to work 2-3/8" tubing down pump 35 bbls total working tubing down. Spot plug #1 with TOC at surface. Attempt to pull tubing, tubing stuck. Tie back 1 line, work tubing. Unable to free tubing, back off tubing. TOH and LD 5 jnts. SI well. SDFD.
- 6/9/16 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 19'. ND BOP and kill spool. RU A-Plus cut of saw. Cut off wellhead. Found cement down 11'. Spot plug #2 top off casings and install P&A marker with coordinates N 36° 43.270' W 107° 54.108'. RD and MOL.

Darren Halliburton, BLM representative, was on location.
Stan Terwilliger, COPC representative, was on location.