

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
BARNES B 21S

9. API Well No.
30-045-32473-00-S1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: TOYA COLVIN
Email: Toya.Colvin@bp.com

3a. Address
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE
HOUSTON, TX 77079
3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T32N R11W NWSE 1530FSL 1840FEL
36.981961 N Lat, 107.938970 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached P&A operations including the wellbore diagram performed April 2016.

OIL CONS. DIV DIST. 3
JUN 10 2016

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #338223 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 06/08/2016 (16AMW0178SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/03/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 06/08/2016
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

P&A Operations for the Barnes B 21S – April 2016

April 2016

04/19/2016- MIRU, PLUG # 1 CEMENT RETAINER AT 2,570' PUMP 80 SX OF 15.6# CLASS B CEMENT BELOW RETAINER AND 32 SX ABOVE RETAINER FROM 2920'-2570' & 2570'-2510' YIELD 1.18, PLUG # 2 PUMP 32 SX OF 15.6# CLASS B CEMENT FROM 1,295 FT TO 1,125 FT YIELD 1.18, PLUGS # 3 & # 4 125 SX 15.6# CLASS B CMT 632' TO SURFACE YIELD 1.18, CEMENT AT SURFACE ON 7" CASING

04/20/2016- CUT WELLHEAD FOUND TOP OF CEMENT IN ANULLUS DOWN 28' TOP OFF WITH 20 SXS 15.6# CLASS B CEMENT, SET P&A MARKER, MOVE OFF LOCATION

Barnes B 21S
Final P&A WBS
Basin Fruitland Coal

1530' FSL / 1840' FEL Section 13, T-32-N, R-11-W
 San Juan County, NM, API #30-045-32473

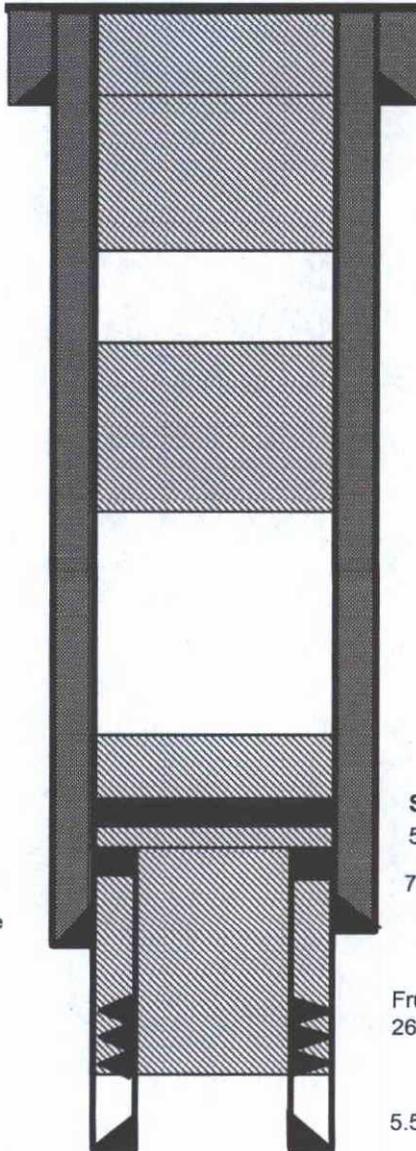
Today's Date: 04/19/16
 Spud: 11/18/04
 Comp: 12/01/04
 Elev: 6192' GL

13.5" hole
 Nacimiento @ 557' *est

Ojo Alamo @ 1874'
 Kirtland @ 2031'
 Fruitland @ 2560'

Pictured Cliffs @ 2922'

8.75" hole
 6.25" hole



7" TOC circulated to surface
 per 2004 sundry
 9.625", 32.3#, H-40 @ 139'
 Cemented with 157 sxs, circulated

Plug #3 & 4: 632' - Surf.'
 Class B cement, 125 sxs

Plug #2: 1,295' - 1,125'
 Class B cement, 32 sxs

Set 7" CR @ 2570'
 5.5" TOL @ 2591'

7", 23# J-55 Casing set @ 2629'
 Cemented with 333 sxs

Plug #1: 2920' - 2510'
 Class B cement, 112 sxs:
 80 below CR and 32
 above CR

Fruitland Coal Perforations:
 2664' - 2920'

5.5" 15.5# K-55 Liner set from 2591' to 2926'
 Cement with sxs cement

TD 2930'