

RECEIVED

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMSF 079333

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No. SUNICO FEDERL # 8

2. Name of Operator E. L. FUNDINGSLAND C/O SAN JUAN ENERGY RESOURCES INC.

9. API Well No. 30-039-05809

3a. Address P.O. BOX 48, FARMINGTON, NM 87499

3b. Phone No. (include area code)  
(505) 320-954510. Field and Pool or Exploratory Area  
GAVALIN PICTURE LIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL, 1850' FWL SEC 25 T25N R2W

11. Country or Parish, State

RIO ARRIBA COUNTY, NEW MEXICO

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

E. L. FUNDINGSLAND PLUGGED TO ABANDON THIS WELL PER THE ATTACHED REPORT.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JUL 05 2016

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

JUN 29 2016

FARMINGTON FIELD OFFICE  
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVE SIMMONS

CONSULTANT

Title

Signature



Date

06/26/2016

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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## **E.L. Fundsingland**

### **Plug And Abandonment End Of Well Report**

**Sunico Federal #8**

Section 25, T25N, R2W

Rio Arriba County, NM / API 30-039-05809

#### **Work Summary:**

- 6/6/16** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 6/8/16** MOL and R/U P&A rig. Check well pressures: Tubing 100 psi, Casing 110 psi and Bradenhead 0 psi. Blew down well and N/U BOP. TOH L/D 106 jts 1 1/4" tubing. P/U casing scraper on 2 3/8" workstring and round tripped above top perforation at 3435'.
- 6/9/16** Blew down well. TIH with CR and set at 3408'. Tested casing to 800 psi in which it successfully held pressure for 15 min. TOH with setting tool and R/U Blue Jet. Ran CBL from CR at 3408' to surface. Emailed CBL to BLM and NMOCD for review.
- 6/10/16** TIH and spot 5 sx on top of CR at 3408'. TOH and R/U Blue Jet, perforated at 3350'. P/U CR TIH and set at 3314'. Squeezed 93 sx below CR, stung out of CR and spotted 22 sx on top of CR. TOH and R/U Blue Jet to tag cement plug, cement plug was not tagged at the expected depth. TIH with cement sub to spot additional 100' of cement but tagged plug with workstring at the expected depth.
- 6/13/16** Tagged cement at 3014'. Pull up-hole and spotted a balanced plug from 1785' to 1723'. TOH and R/U Blue Jet and perforated at 1715'. TIH and set CR at 1693'. Squeezed 39 sx cement below CR at 1693', stung out of CR and spotted 13 sx of cement on top of CR. TOH and R/U Blue Jet, perforated at 153'. TIH and set CR at 150'. Circulated cement around Bradenhead, stung out of CR and filled casing with cement to surface. Cut off wellhead and installed P&A marker to comply with regulations. Recorded GPS coordinates and photographed marker in place.



### **Plug Summary:**

#### **Plug #1 and Plug #2(Combined): (Pictured Cliffs Perforations and Fruitland, Kirtland, and Ojo Alamo Formation Tops 3408'-3014', 120 Sacks Class G Cement)**

Mixed 5 sx Class G cement and spotted 5 sx of cement on top of CR at 3408'. Shot squeeze holes at 3350' and set CR at 3314'. Mixed 115 sx Class G cement and squeezed 93 sx below CR at 3314' and spotted 22 sx on top of CR to cover Pictured Cliffs Perforations and Fruitland, Kirtland and Ojo Alamo formation tops.

#### **Plug #3: (Nacimiento Formation Top 1785'-1555', 57 Sacks Class G Cement)**

Mixed 5 sx Class G cement and spotted a balanced plug from 1785' to 1723'. Shot squeeze holes at 1715' and set CR at 1693'. Mixed 52 sx Class G cement and squeezed 39 sx below CR at 1693' and spotted 13 sx on top of CR to cover Nacimiento formation top.

#### **Plug #4: (Surface 150'-surface, 69 Sacks Class G Cement)**

Mixed 69 sx Class G cement. Perforated at 153' and circulated cement around Bradenhead, stung out of CR and filled the casing from 150' to surface.