

RECEIVED

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. NM 01385  
6. Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No. SUNICO FEDERL #11

2. Name of Operator E. L. FUNDINGSLAND C/O SAN JUAN ENERGY RESOURCES INC.

9. API Well No. 30-039-05912

3a. Address P.O. BOX 48, FARMINGTON, NM 87499

3b. Phone No. (include area code)  
(505) 320-9545

10. Field and Pool or Exploratory Area  
GAVILAN PICTURE CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL, 1850' FWL SEC 23 T25N R2W

11. Country or Parish, State  
RIO ARRIBA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

E. L. FUNDINGSLAND PLUGGED TO ABANDON THIS WELL PER THE ATTACHED REPORT.

OIL CONS. DIV DIST. 3

JUL 05 2016

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

ACCEPTED FOR RECORD

JUN 29 2016

FARMINGTON FIELD OFFICE  
BY: 

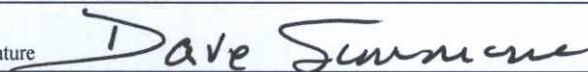
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVE SIMMONS

CONSULTANT

Title

Signature



Date

06/26/2016

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

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## **E.L. Fundsingland**

### **Plug And Abandonment End Of Well Report**

#### **Sunico Federal #11**

Section 23, T25N, R2W

Rio Arriba County, NM / API 30-039-05912

#### **Work Summary:**

- 5/24/16** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST. MOL and R/U P&A rig. Check well pressures: Tubing 100 psi, Casing 180 psi and Bradenhead 0 psi.
- 5/25/16** TOH L/D 106 jts 1 ¼" tubing. P/U 4 ½" casing scraper and round tripped on 2 3/8" workstring above perforations at 3420'. P/U 4 ½" CR and TIH and set CR at 3407'. Tested tubing to 1000 psi, tested casing to 800 psi(failed). Shut in well for the day.
- 5/26/16** TOH L/D setting tool. R/U Blue Jet and ran CBL from CR at 3407' to surface. R/D Blue Jet and emailed CBL to BLM and NMOCD for review.
- 5/31/16** R/U Blue Jet and RIH and shoot squeeze holes at 3386'. P/U 4 ½" CR and TIH and set at 3190'. Established rate into formation and squeezed 93 sx below CR and spotted 12 sx on top of CR. WOC 3 ½ hours, TIH and tagged cement at 3048'. Tested casing to 800 psi(failed). RIH and shoot squeeze holes at 1760'. P/U 4 ½" CR and TIH and set at 1723'. Attempted to establish rate into formation but was unsuccessful. Shut down for the day and contacted BLM engineer.
- 6/1/16** TOH and P/U bit to drill out CR at 1723'. TIH and drilled out CR and circulated hole clean. TOH and R/U Blue Jet. RIH and shoot squeeze holes at 1730'. R/D Blue Jet and P/U 4 ½" CR. TIH and set CR at 1690'. Shut in well for the day.
- 6/2/16** Established rate into formation and squeezed 51 sx cement under CR at 1693'. Stung out of CR and spotted 12 sx cement on top of CR. TOH and P/U cement sub, TIH and tagged cement at 1601'. TOH and R/U Blue Jet,



RIH and perforate at 150'. P/U CR and set at 141'. Circulated cement around Bradenhead, stung out of CR and filled casing with cement to surface. WOC. Cut off wellhead and installed P&A marker to comply with regulations. Recorded GPS coordinates and photographed marker in place.

**Plug Summary:**

**Plug #1 and Plug #2(Combined): (Pictured Cliffs Perforations and Fruitland, Kirtland, and Ojo Alamo Formation Tops 3407'-3048', 105 Sacks Class G Cement)**

Mixed 105 sx Class G cement and squeezed 93 sx below CR at 3190' and spotted 12sx on top of CR to cover Pictured Cliffs Perforations and Fruitland, Kirtland, and Ojo Alamo formation tops.

**Plug #3: (Nacimiento Formation Top 1693'-1601', 63 Sacks Class G Cement)**

Mixed 63 sx Class G cement and squeezed 51 sx below CR at 1693' and spotted 12 sx on top of CR to cover Nacimiento formation top.

**Plug #4: (Surface 141'-surface, 72 Sacks Class G Cement)**

Mixed 72 sx Class G cement. Perforated at 150' and circulated cement around Bradenhead, stung out of CR and filled the casing from 141' to surface. Shut in well and WOC.