

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF080004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
FLORANCE 58

9. API Well No.  
30-045-11652-00-S1

10. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY  
Contact: TOYA COLVIN  
Email: Toya.Colvin@bp.com

3a. Address  
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE  
HOUSTON, TX 77079  
3b. Phone No. (include area code)  
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T30N R9W SWSW 0855FSL 1060FWL  
36.806107 N Lat, 107.754333 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<b>BP</b>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached P&A operations performed June 2016.

OIL CONS. DIV DIST. 3

JUL 05 2016

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #342940 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 06/29/2016 (16AMW0170SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/23/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	Title JACK SAVAGE PETROLEUM ENGINEER	Date 06/29/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

P&A Operations for the Florance 58 – June 2016

June 2016

06/01/2016- 06/02/2016- PLUG # 1 CEMENT RETAINER AT 2,858', RAN CBL FROM 2000' TO SURFACE TOC @ 950 FT, PUMP 25 SXS OF 15.6# CLASS B CEMENT ABOVE RETAINER FROM 2858'-2284', TOC @ 2,284', PLUG # 2 – PUMP 16 SXS OF 15.6# CLASS B CEMENT FROM 1,850'- 1,483', PLUG # 3 – PERFORATE @ 475', INJECT @ 2 BPM WITH 300 PSI, SET CR @ 430' PLUG FROM 475'-155' AND PUMPED 64 SXS CLASS B 15.6# CEMENT 50 SXS OUTSIDE OF CASING, 2 SXS BELOW RETAINER AND 12 SXS ON TOP OF CR, PLUG # 4 – PERFORATE @ 126', CIRCULATE 5 BBL OUT OF BH, PLUG FROM 126'- SURFACE PUMP 53 SX CLASS B 15.6#, GOOD CIRCULATION OUT OF BRADENHEAD, CUT OFF WELL HEAD, INSTALL DRY HOLE MARKER, RIG DOWN MOVE OFF LOCATION