

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 05 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078771
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 975' FNL & 524' FWL SEC 19 T31N R5W BHL: 1309' FNL & 1' FEL SEC 23 T31N R6W		8. Well Name and No. Rosa Unit #642H
		9. API Well No. 30-039-31315
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Continuation from Intermediate squeeze sundry dated 3/7/16.

3/15/16- Pad prep for frac. PSI test polly lines w/ air to 155psi held for 15mins, no leak off-Good test. SDFN

3/16/16-3/21/16-Prep for DFIT & monitor DFIT pressure.

3/22/16-RU Frac. PSI test Frac Iron to 9800psi-held for 15min. Good test.

3/23/16-

Perf 1st stage, 11920'-12120' + RSI tool @ 12125' w/ 18, 0.35" holes. Frac Mancos 1st stage 11920'-12125' - w/ 355,740# 40/70 PSA Sand. Set flo-thru Frac plug @ 11894' MD. Perf 2nd stage 11655'-11855' - w/ 24, 0.35" holes. Frac Mancos 2nd stage w/ 358,521# 40/70 & 100 Mesh PSA Sand
Set flo-thru Frac plug @ 11630' MD. Perf 3rd stage 11404'- 11589' - w/ 24, 0.35" holes. Frac Mancos 3rd stage w/ 358,537#, 40/70 & 100 Mesh PSA Sand
Set flo-thru Frac plug @ 11379' MD. Perf 4th stage 11198'-11354' - w/ 24, 0.35" holes.

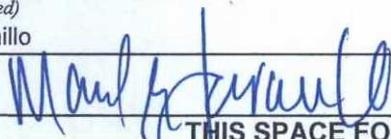
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature



Date 4/5/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 06 2016

Rosa Unit #642H Pg. 2

3/24/16-Frac Mancos 4th stage w/ 357,931# 40/70 & 100 Mesh PSA Sand.

Set flo-thru Frac plug @ 11180' MD. Perf 5th stage 10992'-11148'- w/ 24, 0.35" holes. Frac Mancos 5th stage w/ 359,176#, 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 10967' MD. Perf 6th stage 10786'-10941'- w/ 24, 0.35" holes. Frac Mancos 6th stage w/ 359,180#, 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 10760' MD. Perf 7th stage 10576'-10735'- w/ 24, 0.35" holes. Frac Mancos 7th stage w/ 358,721#, 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 10555' MD. Perf 8th stage 10374'-10529'- w/ 24, 0.35" holes. Frac Mancos 8th stage w/ 358,875#, 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 10346' MD. Perf 9th stage 10168'-10324'- w/ 24, 0.35" holes. Frac Mancos 9th stage w/ 358,701#, 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 10143' MD. Perf 10th stage 9962'-10118'- w/ 24, 0.35" holes.

3/25/16

Frac Mancos 10th stage w/ 358,886#, 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 9937' MD. Perf 11th stage 9756'-9912'- w/ 24, 0.35" holes. Frac Mancos 11th stage w/ 358,870#, 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 9731' MD. Perf 12th stage 9550'-9705'- w/ 24, 0.35" holes. Frac Mancos 12th stage w/ 358,690# 40/70 & 100 Mesh PSA Sand

Set flo-thru frac plug @ 9525' MD. Perf 13th stage 9344'-9499'- w/ 24, 0.35" holes. Frac Mancos 13th stage w/ 358,743#, 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 9319' MD. Perf 14th stage 9138'-9289'- w/ 24, 0.35" holes. Frac Mancos 14th stage w/ 359,231# 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 9120' MD. Perf 15th stage 8932'-9087'- w/ 24, 0.35" holes. Frac Mancos 15th stage w/ 358,927# 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 8907' MD. Perf 16th stage 8726'-8882'- w/ 24, 0.35" holes.

3/26/16-Frac Mancos 16th stage w/ 358,742# 40/70 & 100 Mesh PSA Sand.

Set flo-thru Frac plug @ 8701' MD. Perf 17th stage 8520'-8676'- w/ 24, 0.35" holes. Frac Mancos 17th stage w/ 358,718# 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 8495' MD. Perf 18th stage 8314'-8470'- w/ 24, 0.35" holes. Frac Mancos 18th stage w/ 358,874# 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 8289' MD. Perf 19th stage 8108'-8263'- w/ 24, 0.35" holes. Frac Mancos 19th stage w/ 358,987# 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 8083' MD. Perf 20th stage 7902'-8057'- w/ 24, 0.35" holes. Frac Mancos 20th stage w/ 358,801# 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 7877' MD. Perf 21st stage 7696'-7851'- w/ 24, 0.35" holes. Frac Mancos 21st stage w/ 358,711# 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 7675' MD. Perf 22nd stage 7490'-7645'- w/ 24, 0.35" holes. Frac Mancos 22nd stage w/ 358,764# 40/70 & 100 Mesh PSA Sand

Set flo-thru Frac plug @ 7465' MD. Perf 23rd stage 7284'-7440'- w/ 24, 0.35" holes. Frac Mancos 23rd stage w/ 368,620# 40/70 & 100 Mesh PSA Sand

3/27/16-RDMO Liberty Oilfield / Basin Wireline. Prep pad for DO & RU flow back.

3/28/16-RU CUDD 2" Coil Unit. Make up BHA as follows: 3 7/8" Verral Tri cone. Pressure test to 5000psi coil stack and flowback. RIH, w/ coil to tag fill @ 7300. DO Flo thru Frac plug @ 7465', 7675', 7877', 8083', 8289', & 8495'.

3/29/16-DO Flo thru Frac plug @ 8701', 8907', 9120', 9319', 9525', 9731', 9937', 10143', 10346', 10555', 10760', 10967', 11180', 11379', 11360', & 11894'.

3/30/16-TOOH w/ coil tubing. RDMO CUDD coil tubing.

First gas delivered to sales.

Install 5K 7 1/16" BOP and pressure test- Low test to 300psi high-Good Test.

3/31/16-RIH Landed @ 7042' w/ 25' KB as follows, 218jts, 2 3/8" of L-80 4.7# 6976', X-nipple 1.25', 1jt L-80 32.32, XN Nipple 1.25', 8' L-80 pup 8.05'. RD snubbing unit NU wellhead and pump off plug.

4/1/16-Choke Size= 24/64", Tbg Prsr= 1870psi, Csg Prsr=2425psi, Flow Rate= 4.067mcf/d, 24hr Fluid= 647bph,