

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 06 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. **NMNM 057164**
6. Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. **Kimбето Wash Unit**
8. Well Name and No. **KWU # 771H**
9. API Well No. **30-045-35756**
10. Field and Pool or Exploratory Area **Basin Mancos**
11. Country or Parish, State **San Juan, NM**

1. Type of Well
 Oil Well Gas Well Other
OIL CONS. DIV DIST. 3

2. Name of Operator **WPX Energy Production, LLC**
JUN 10 2016

3a. Address **PO Box 640 Aztec, NM 87410**
3b. Phone No. (include area code) **505-333-1808**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 393' FSL & 1128' FEL Sec 17, T23N 9W
BHL: 330' FNL & 2153' FEL Sec 18, T23N 9W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/24/16 - MIRU- note: 9-5/8" surface previously set @ 329' by MoTe on 5/19/16

5/25/16-NU BOP, annular, RU choke line and bleed off lines. Flow lines. Press up Koomey function test BOP. S/M install Antelope test plug. Press test pipe & blind rams, choke manifold valves, inner/outer & kill line valves, 4" floor TIW valve, I-BOP, 250# low 5 min, 2000# high 10 min, test annular 250 low & 1500# high tested good and recorded on Antelope service chart. Pulled test plug & test surface casing against blind rams 1500psi for 30 mins- Good test and recorded on Antelope service chart. RU

5/26/16-5/27/16-Drilling ahead 8-3/4" Intermediate Hole.

5/28/16- TD 8-3/4" Intermediate hole @ 5075' (TVD').

Run 118jts 7", 23#, J-55, LT&C csg. Landed @ 5063', FC @ 5019'. Mandrel, press test secondary seal 2500psi - Good test.

Cement 7" casing w/ Halliburton, press taset pumps lines 3500psi, start 5bbls of FW, 20bbls mud flush III, 20bbls chem wash, followed by Lead: 380sx (132bbls) Halcem mixed @ 12.3ppg, YD-1.95, water 10.36 gal/sx, Tail: 400sx (92.6bbls) Varacem mixed @ 13.5ppg, YD-1.3, water 5.81 gal/sx. Dropped top plug, displaced w/ 197bbls 9.0ppg mud, bumped plug @ 23:55. T/1900psi, press prior 1445psi, floats held bled back 1.5bbls, circ 50bbls cmt to surface. WOC.

5/29/16- Tested 7" csg 1500psi for 30 minutes- Good test. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

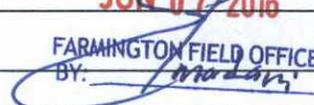
Signature



Date 6/2/16

ACCEPTED FOR RECORD

JUN 07 2016

FARMINGTON FIELD OFFICE
BY: 

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)