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MAR 28 2016

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
NMNM118129

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
MC 8 Com #410H

9. API Well No.  
30-039-31340

10. Field and Pool or Exploratory Area  
Basin Mancos / Lybrook Gallup

11. Country or Parish, State  
Rio Arriba, NM  
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 956' FSL & 2223' FWL, Sec 7, T23N, R7W  
BHL: 1166' FSL & 333' FWL, Sec 12, T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

KD

3/1/16- MIRU

pressure test lines to 9,300 psi, Bleed off pressure and opened well to pump truck. Pressure up to 6,000psi hold for 5 minutes- GOOD

Perf MC 1<sup>st</sup> stage, 12886'-13056' + RSI TOOL @ 13142' with 18, 0.35" holes. RD.

3/2/16-3/8/16- WAIT TO FRAC

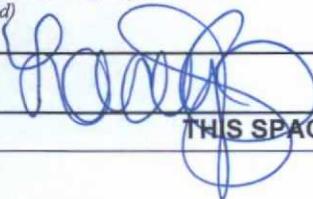
CONFIDENTIAL

OIL CONS. DIV DIST. 3

APR 01 2016

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Lacey Granillo

Signature 

Title Permit Tech III

Date 3/28/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AV

ACCEPTED FOR RECORD

MAR 29 2016

FARMINGTON FIELD OFFICE  
BY: William Tambekou

**3/9/16**-Frac MC 1<sup>st</sup> stage 12886'-13142'- with 214,000# 20/40 PSA Sand

Set flo-thru frac plug @ 12846' MD. Perf 2<sup>nd</sup> stage 12595'-12806'-with 24, 0.35" holes. Frac MC 2<sup>nd</sup> stage with 283,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 12555' MD. Perf 3<sup>rd</sup> stage 12303'-12520'- with 24, 0.35" holes. Frac MC 3<sup>rd</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 12269' MD. Perf 4<sup>th</sup> stage 12018'-12237'- with 24, 0.35" holes. Frac MC 4<sup>th</sup> stage with 285,100#, 20/40 PSA Sand

**3/10/16**-Set flo-thru frac plug @ 11983' MD. Perf 5<sup>th</sup> stage 11732'-11947'-with 24, 0.35" holes. Frac MC 5<sup>th</sup> stage with 287,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 11685' MD. Perf 6<sup>th</sup> stage 11446'-11661'- with 24, 0.35" holes. Frac MC 6<sup>th</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 11411' MD. Perf 7<sup>th</sup> stage 11160'-11375'- with 24, 0.35" holes. Frac MC 7<sup>th</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 11125' MD. Perf 8<sup>th</sup> stage 10874'-11090'- with 24, 0.35" holes. Frac MC 8<sup>th</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10839 MD. Perf 9<sup>th</sup> stage 10588'-10804'- with 24, 0.35" holes. Frac MC 9<sup>th</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10553' MD. Perf 10<sup>th</sup> stage 10302'-10517'- with 24, 0.35" holes. Frac MC 10<sup>th</sup> stage with 285,500#, 20/40 PSA Sand

**3/11/16**-Set flo-thru frac plug @ 10267' MD. Perf 11<sup>th</sup> stage 10016'-10231'- with 24, 0.35" holes. Frac MC 11<sup>th</sup> stage with 284,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9976' MD. Perf 12<sup>th</sup> stage 9730'-9945'- with 24, 0.35" holes. Frac MC 12<sup>th</sup> stage with 284,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9695' MD. Perf 13<sup>th</sup> stage 9444'-9659'- with 24, 0.35" holes. Frac MC 13<sup>th</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9409' MD. Perf 14<sup>th</sup> stage 9160'-9370'- with 24, 0.35" holes. Frac GL 14<sup>th</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9123' MD. Perf 15<sup>th</sup> stage 8866'-9088'- with 24, 0.35" holes. Frac GL 15<sup>th</sup> stage with 285,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 8837' MD. Perf 16<sup>th</sup> stage 8571'-8802'- with 24, 0.35" holes. Frac GL 16<sup>th</sup> stage with 284,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 8540' MD. Perf 17<sup>th</sup> stage 8265'-8496'- with 24, 0.35" holes. Frac GL 17<sup>th</sup> stage with 285,000#, 20/40 PSA Sand

**3/12/16**-Set flo-thru frac plug @ 8234' MD. Perf 18<sup>th</sup> stage 7976'-8189'- with 24, 0.35" holes. Frac GL 18<sup>th</sup> stage with 285,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 7939' MD. Perf 19<sup>th</sup> stage 7688'-7903'- with 24, 0.35" holes. Frac GL 19<sup>th</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7653' MD. Perf 20<sup>th</sup> stage 7402'-7618'- with 24, 0.35" holes. Frac GL 20<sup>th</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7367' MD. Perf 21<sup>st</sup> stage 7116'-7332'- with 24, 0.35" holes. Frac GL 21<sup>st</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7081' MD. Perf 22<sup>nd</sup> stage 6830'-7046'- with 24, 0.35" holes. Frac GL 22<sup>nd</sup> stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6800' MD. Perf 23<sup>rd</sup> stage 6584'-6769'- with 24, 0.35" holes. Frac GL 23<sup>rd</sup> stage with 286,000#, 20/40 PSA Sand

**3/13/16**-Set flo-thru frac plug @ 6554' MD. Perf 24<sup>th</sup> stage 6338'-6527'- with 24, 0.35" holes. Frac GL 24<sup>th</sup> stage with 284,500#, 20/40 PSA Sand

Set 4-1/2" CBP @ 6280'

RDMO Frac & WL.

**3/14/16-3/18/16**- wait on DO

**3/19/16**- Pressure test BOP- 200 psi high 3000 psi- good

DO flo- thru Frac plug @ 6280', 6554', 6800', 7081', 7367', 7653', 7939', 8234', 8540', 8837', 9123', 9409', 9695', 9976', 10267' and 10553'

**GAS DELIVERED**

**3/20/16**- DO flo- thru Frac plug @ 10839', 11125', 11411', 11685', 11983', 12269', 12555' & 12846'

Circ. & CO 13130'

**OIL DELIVERED**

**3/21/16**- pull tieback

Land well at 6,207' w/ 25' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 6,173.85', 1 Jt of 2.375" J55 tbg, 2.375" XOVER-2.875, 7" AS1-X Pkr set at 6,012' w/ 15K in Tension, On/Off Tool at 6,004.06', 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5,965.46', 6 Jts of 2.875" J55 tbg, X-NIP set at 5,765.50', 13 Jts of 2.875" J55 tbg, GLV #2 set at 5,341.23', 14 Jts of 2.875" J55 tbg, GLV #3 set at 4,881.00', 15 Jts of 2.875" J55 tbg, GLV #4 set at 4,388.28', 16 Jts of 2.875" J55 tbg, GLV #5 set at 3,862.79', 16 Jts of 2.875" J55 tbg, GLV #6 set at 3,337.25', 15 Jts of 2.875" J55 tbg, GLV #7 set at 2,844.37', 16 Jts of 2.875" J55 tbg, GLV #8 set at 2,319.89', 15 Jts of 2.875" J55 tbg, GLV #9 set at 1,826.75', 20 Jts of 2.875" J55 tbg, GLV #10 set at 1,170.81', 35 Jts of 2.875" J55 tbg, Hanger, 25' KB Total 2 Jts of 2.375" J55 tbg in well, Total 183 Jt of 2.875" J55 tbg in well, Total 185 Jts, NU production tree, lock down tbg hanger.

Choke Size= 28", Tbg Prsr= 1045 psi, Csg Prsr= 695 psi, Sep Prsr= 308 psi, Sep Temp= 85 degrees F, Flow Line Temp= 89 degrees F, Flow Rate= 2332 mcf/d, 24hr Fluid Avg= 31.9 bph, 24hr Wtr= 1221 bbls, 24hr Wtr Avg= 53 bph, Total Wtr Accum= 1221 bbls, 24hr Oil= 309 bbls, 24hr Oil Avg= 13 bph, Total Oil Accum= 309 bbls, 24hr Fluid= 1530 bbls