Form 3160- 5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

Lease Serial No.

				Jicarilla Contract No. 97	
SUN	6 If Indian, Allottee, o	r Tribe Name			
Do n	ment				
abandoned well. Use Form 3160-3 (APD) for such proposals.			Jicarilla Apache Tribe		
SUBMIT IN	7. If Unit or CA/Agree	ment Name and/or No.			
Type of Well Gas Well Other Other					
			8. Well Name and No.		
			Tribal C No. 001 9. API Well No.		
Enervest Operating, LLC	and several to a result	30-039-06655			
3a. Address 3b. Phone No. (include area code)				10. Field and Pool, or Exploratory Area	
1001 Fannin St., Suite 800 Houston, TX 77002-6707 713-659-3500			Basin Dakota - Tapicito PC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec. 06, T26N, R03W 790' FSL 1190' FWL (UL M) 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR			Rio Arriba, New Mexico		
	RIATE BOX(ES) TO INDICATE NATUR				
TYPE OF SUBMISSION		TYPE OF ACTION	V		
X Notice of Intent	Acidize Deepen	Production	n (Start/Resume)	Water Shut-Off	
_	Alter Casing Fracture	Treat Reclamati	on [Well Integrity	
Subsequent Report		onstruction Recomple	to I	Other Shut In	
Subsequent Report			_	Outer Shut In	
			ily Abandon		
Final Abandonment Notice	Convert to Injection Plug Ba Operation: Clearly state all pertinent details				
In response to current economic and market conditions, EnerVest Operating, LLC (EnerVest) repectfully requests shut in status for this well. Last production reported in December, 2015. In accordance with the Inactive Well Agreed Compliance Order (NMOCD - ACOI - 2016 - 001), EnerVest agrees to bring this well into compliance within 36 months following the first 15 months from date of last production by either: restoring the well to production, causing the well to be plugged and abandoned, or placing the well in approved temporary abandonment. (March, 2020). EnerVest also agrees to perform a bradenhead test one year from the date this well became inactive, and another bradenhead test one year after the initial test. It is EnerVest's intention to bring this well into compliance when market conditions allow necessary expenditures to be economically feasible. Authorization to proceed with shut-in procedures following NMOCD policy was provided by David Mankiewicz, BLM Farmington Field Office, via email on May 19, 2016.					
chian on May 15, 2010.				OIL CONS. DIV DIST. 3	
# Shut-in	Approval Will is true and correct. Name (Printed/Typed)	Dapire 6	115/17	JUN 23 2016	
		Tid.	•		
Shelly Doescher		Title	Agent		
Signature Shelly Des & Ker Date June 10, 2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by 4.					
Abdelgadir 2 madan. Title PE Date 6/17/16 Conditions of approval, Many are attached. Approval of this notice does not warrant or co				Date 6/17/16	
entitle the applicant to conduct operat		P	FO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit					

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.