Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMSF079319

6.	If Indian,	Allottee	or Tribe	Name

		to drill or to re	-enter an	-			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well					8. Well Name and No. SCHWERDTFEGER A LS 14		
Name of Operator XTO ENERGY INC	Contac	t: CHERYLENI			9. API Well No. 30-045-06601-00-C1		
3a. Address 3b.			o. (include area codo 33-3190	(include area code) 10. Field and Pool, or Ex BLANCO MESAV			
	age, Sec., T., R., M., or Survey Descrip	tion)		11. County or Parish, and State			
Sec 8 T27N R8W SE 36.584500 N Lat, 107			SAN JUAN COUNTY, NM				
12. CHEC	CK APPROPRIATE BOX(ES)	TO INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSI	ON		ТҮРЕ С	F ACTION			
Notice of leters	☐ Acidize	□ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Frac	cture Treat	Reclamation		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	v Construction	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☑ Other Onshore Order Varian ce	
☐ Final Abandonment	Notice Change Plans	□ Plug	g and Abandon				
	☐ Convert to Injecti	on Plug	g Back				
If the proposal is to deeper Attach the Bond under wh following completion of th testing has been completed determined that the site is XTO Energy Inc. requ	npleted Operation (clearly state all pert in directionally or recomplete horizonta ich the work will be performed or provie involved operations. If the operation if. Final Abandonment Notices shall be ready for final inspection.)	ally, give subsurface vide the Bond No. or in results in a multiple of filed only after all order 5 that requ	locations and meas in file with BLM/BI le completion or re- requirements, inclu- uires quarterly r	ured and true ver A. Required sub- completion in a n- ding reclamation neter calibration	tical depths of all pertin sequent reports shall be ew interval, a Form 316, have been completed,	ent markers and zones. filed within 30 days	
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