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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 25 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management  
Lease Serial No.  
NMNM 057164

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

OIL CONS. DIV DIST. 3

MAY 31 2016

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Lybrook 2309 34B #765

2. Name of Operator  
WPX Energy Production, LLC

9. API Well No.  
30-045-35731

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

10. Field and Pool or Exploratory Area  
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 550' FNL & 1508' FEL SEC 34 23N 9W  
BHL: 399' FNL & 1516' FEL SEC 34 23N 9W

11. Country or Parish, State  
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/9/16 - MIRU- note: 9-5/8" surface previously set @ 320' by MoTe on 4/25/16

5/10/16- S/M & install test plug, press test pipe & blind rams, choke manifold valves, IBOP, choke & kill line valves. 4" TIW valve 250psi# low 5min each, 2000psi# high 10min each, annular @ 1500# high all tested good and recorded on Antelope services chart. Pull tested plug & tested surface casing against blind rams 1500psi for 30min- Good test and recorded on Antelope service chart.

5/11/16-5/21/16-DRILL 8-3/4" Production Hole and Rig repair.

5/22/16-TD 8-3/4" Final hole @ 5333' (TVD 5327')

5/23/16-Run 120jts 5 1/2", 17#, P-110, LT&C csg. Landed @ 5326', FC @ 5281'.

Halliburton cmt 5 1/2" csg w/ 70% excess figured, press test pumps lines 5200psi, started 5bbls FW, 40bbls tuned spacer mixed @ 11.5ppg, Lead: 760sx(261bbls) Halcem mixed @ 12.4ppg, YD-1.93, water 9.92gal/sx, additives 6% bentonite, 5lb/sx Korseal, 1/8ppsx poly-e-seal, 0.15% HR5, Tail in w/ 600sx(139bbls) Varacem mixed @ 13.5ppg, YD 1.3, water 5.81gal/sx, additives 0.125pf, 0.05 SA1015, 0.2% Versaset, 0.3% Halad 567, 1% bentonite, wash pump lines, Dropped top plug. Displaced w/ 122bbls 2% KCL, inhibited, Bumped plug @ 18:29 on 5/23/16. T/2150 psi, press prior 1600psi, floats held bled back 1bbl. Rinse out cement lines. Circ., 130bbls of cement to surface. Rig down Halliburton. Break out landing jt, ND BOPs NU nite cap. Rig down rig. Rig released @ 23:59.

WPX will Pressure test before commencement of Completion

ACCEPTED FOR RECORD

MAY 26 2016

FARMINGTON FIELD OFFICE  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marie E. Jaramillo

Title Permit Tech III

Signature

[Signature of Marie E. Jaramillo]

Date 5/25/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office