

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.

STATE

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
SRM11358. Well Name and No.
EXXON STATE COM 19. API Well No.
30-015-21948-00-S110. Field and Pool, or Exploratory
CARLSBAD11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com3a. Address
P O BOX 5270
HOBBS, NM 882413b. Phone No. (include area code)
Ph: 575-393-59054. Location of Well (Footage; Sec., T., R., M., or Survey Description)
Sec 34 T23S R26E NWSE 1980FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well SI due to DCP Midstream Pipeline.

Bond on file: NM1693 nationwide & NMB000919

Bond on file: 22015694 nationwide & 022041703 Statewide

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #334998 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/30/2016 (16PP0787SE)

Name (Printed/Typed) ROBIN TERRELL

Title PRODUCTION SUPERINTENDENT

Signature (Electronic Submission)

Date 03/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

REJECTED

DUNCAN WHITLOCK
Title TECHNICAL LPET

Date 07/27/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

THIS IS A GAS WELL, HAS BEEN REPORTED AS OIL (POW + OSI) CORRECT REPORTS

OGOR.11: Production History for API 300152194800S1

PERIOD	STATUS	DAYS	OIL PROD	GAS PROD	WATER PROD	MMS IID	MMS OPERATOR
2016-05	OSI	0	0	0	0	0 SRM1135	MEWBOURNE OIL COMPANY
2016-04	OSI	0	0	0	0	0 SRM1135	MEWBOURNE OIL COMPANY
2016-03	OSI	0	0	0	0	0 SRM1135	MEWBOURNE OIL COMPANY
2016-02	POW	15	0	343	0	0 SRM1135	MEWBOURNE OIL COMPANY
2016-01	POW	27	0	775	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-12	POW	10	0	179	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-11	POW	30	0	505	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-10	POW	31	0	514	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-09	PGW	30	0	468	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-08	PGW	31	0	502	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-07	PGW	31	0	540	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-06	PGW	30	0	420	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-05	PGW	31	0	514	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-04	PGW	20	0	253	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-03	PGW	30	0	390	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-02	PGW	28	0	489	0	0 SRM1135	MEWBOURNE OIL COMPANY
2015-01	PGW	31	0	510	0	0 SRM1135	MEWBOURNE OIL COMPANY
2014-12	PGW	31	3	495	3	3 SRM1135	MEWBOURNE OIL COMPANY
2014-11	PGW	21	0	488	0	0 SRM1135	MEWBOURNE OIL COMPANY
2014-10	PGW	31	0	425	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2014-09	PGW	30	0	500	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2014-08	PGW	31	0	526	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2014-07	PGW	31	0	595	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2014-06	PGW	30	0	621	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2014-05	PGW	31	0	189	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2014-04	PGW	30	0	517	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2014-03	PGW	24	0	420	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2014-02	PGW	28	0	421	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2014-01	PGW	31	0	475	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-12	PGW	31	0	522	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-11	PGW	30	0	513	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-10	PGW	31	0	501	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-09	PGW	30	0	464	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-08	PGW	31	0	496	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-07	PGW	31	0	477	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-06	POW	30	0	442	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-05	POW	31	0	431	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-04	POW	30	0	484	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED
2013-03	POW	31	0	529	0	0 SRM1135	CHEVRON U.S.A., INCORPORATED



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927



Shut-in of Well on Federal Lands

Mewbourne Oil Company
Exxon State Com #1
3001521948, CA-NMNM71968 (SRM1135)

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being Rejected.

Did not provide anticipated return to production date, with documentation from DCP Midstream Pipeline of reason gas was shut-in.

Well does not appear to be producing in paying quantities.

Do one of the following:

1. Resubmit sundry request with economic justification to Shut-in well along with anticipated return to production date. Also provide statement from gas purchaser.
2. Submit sundry to P&A well.

JDW 7/27/16