

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM-97875

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
TNT 6 FEDERAL COM #1

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.  
30-015-31712

3a. Address  
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)  
405-552-4615

10. Field and Pool or Exploratory Area  
EMPIRE; GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FEL; SEC 6-T17S-R29E

11. Country or Parish, State  
EDDY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 5/16/16--MIRU P&A Unit. POOH w/rod pump and 2-7/8" production tubing from 4,057'.
- Set CIBP @ 3,840'. Spot 25 sx Cl C @ 3,840'. Tagged TOC @ 3,524'.
- Spot 40 sx Cl C @ 2,710'. Tagged TOC @ 2,305'. (8-5/8" shoe @ 2,658').
- Perfed 5-1/2" casing @ 732'. Pumped 165 sx Cl C in/out from 732' to surface. (B.Salt @ 680'; Csg shoe @ 383'; T.Salt @ 280')
- 5/21/16--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Accepted for record  
NMOC D  
R. L. B.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUL 11 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Ronnie Slack

Title Production Technologist

Signature

*Ronnie Slack*

Date

5-31-16

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*James C. Arns*

Title SAET

Date 7-2-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*Reclamation Dec 11-21-16*

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: TNT 6 FED COM 1		Field: Wildcat; Wolfcamp	
Location: 660' FSL & 1980' FEL; SEC 6-T17S-R29E		County: EDDY	State: NM
Elevation: 3711 KB; 3696'; 15' KB to GL		Spud Date: 5/30/01	Compl Date: 11/20/01
API#: 30-015-31712	Prepared by: Ronnie Slack	Date: 5/31/16	Rev:

**WELLBORE PLUGGED & ABANDONED**  
5/21/16

17-1/2" hole  
13-3/8", 48# H40, STC, @ 383'  
Cmt'd w/375 Sx Cl C to surface

TOC on 5-1/2" csg @ 1950' (CBL-12/2/08)

11" Hole  
8-5/8", 32# K55, @ 2,658'  
Cmt'd w/775 Sx Cl C to surface

YESO (12/2/08)  
3893' - 4045'  
12/2/08: acidized w/2000 gal 15%. 12/3-frac w/12815#

Perfed 4 Sqz holes @ 4500'. Sqzd 575 sx. (11/26/08)

WOLFCAMP (10/7/08)  
7028'-31'; 7038'-41'; 7050'-52'; 7062'-64'  
10/9/08: acidized w/1500 gal. 11/4-frac w/14500# 20/40

WOLFCAMP (11/14/01)  
7564' - 7570'; 7772'-7780'; 8060'-8068'

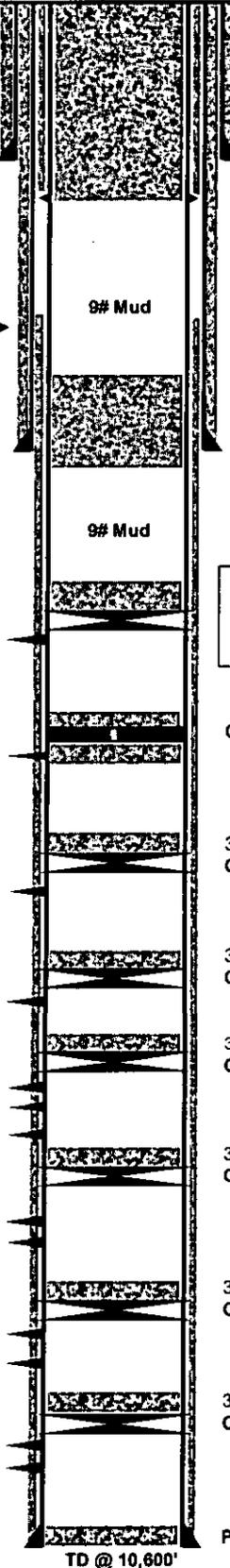
CISCO (11/06/01)  
8224' - 8234'; 8394'-8396'; 8402'-8406'  
8412' - 8420'; 8428'-8430'; 8460'-8462'  
8464' - 8466'; 8402'-8480'; 8625'-8629'

CANYON (10/23/01 & 10/30/01)  
8912' - 8966'; 9052'-9098'; 9110'-9114'  
9120' - 9124'; 9162'-9170'

STRAWN (10/02/01)  
9665' - 9699'; 9701'-9725'  
9761' - 9765'; 9871'-9878'

MORROW (07/18/01 & 09/13/01)  
10112' - 10116'; 10270'-10276'  
10286' - 10290'; 10410'-10418'

7-7/8" Hole  
5-1/2", 17# K-55 & L-80 LTC @ 10,598'  
Cmt'd w/1200 Sx Cl C



3. Cut wellhead off. Set dry hole marker. (5/21/16)  
2. Pump 165 sx Cl C in/out @ 732' to surface. (5/18/16)  
1. Perf sqz holes @ 732'. (5/18/16)  
(B.Salt @ 680'; T.Salt @ 280')

2. Tagged TOC @ 2,305'. (5/18/16)  
1. Spot 40 sx Cl C @ 2,710'. (5/18/16)

3. Tagged TOC @ 3,524'. (5/18/16)  
2. Spot 25 sx Cl C @ 3,840'. (5/17/16)  
1. Set CIBP @ 3,840'. (5/17/16)

Cement retainer @ 4460' (11/26/08)

35' cement. 6955' PBD  
CIBP @ 6990' (11/25/08)

35' Cement. PBT @ 7515'  
CIBP @ 7550' (6/16/05)

35' Cement. PBT @ 8175'  
CIBP @ 8210' (11/14/01)

35' Cement. PBT @ 8745'  
CIBP @ 8780' (11/6/01)

35' Cement. PBT @ 9585'  
CIBP @ 9620' (10/22/01)

35' Cement. PBT @ 10045'  
CIBP @ 10080' (10/1/01)

PBD @ 10489'

TD @ 10,600'