

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-0397623

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TNT 6 FEDERAL COM #2

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.
30-015-33591

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

10. Field and Pool or Exploratory Area
EMPIRE;MORROW,SOUTH (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
510' FSL & 660' FWL; SEC 8-T17S-R29E

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 5/6/16--MIRU P&A Unit. Attempt pooh w/ 2-7/8" production tubing from 10,149'. Unsuccessful.
- Cut prod tbg @ 10,066'. Re-cut @ 10,065'. POOH w/prod tubing. Set CIBP @ 10,080' wim. Tagged CIBP @ 10,075' pipe measurement.
- Tst casing to 500 psi. Ok. Spot 25 sx Cl H @ 10,075'. Tagged TOC @ 9,920'.
- Spot 25 sx Cl C @ 7,183'. Tagged TOC @ 6,851'. (DV @ 7,100'. T.Wolfcamp @ 7,020').
- Spot 25 sx (250') Cl C @ 5,842' - 5,592'. (T.Abo @ 5,800').
- Spot 25 sx (250') Cl C @ 3,968' - 3,718'. (T.Glorietta @ 3,940').
- Spot 25 sx Cl C @ 2,750'. Tagged TOC @ 2,464'. (8-5/8" csg shoe @ 2,700').
- 5/13/16--Perf 5-1/2" casing @ 750'. Pump 160 sx Cl C in/out from 750' to surface. (B.Salt @ 650'; 13-3/8" shoe @ 364'; T.Salt @ 280')
- 5/21/16--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Accepted for record
NMOCD
R. L. B.

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 11 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Ronnie Slack

Title Production Technologist

Signature *Ronnie Slack*

Date 5-31-16

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: *James R. Davis*
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title SPET
Office CFD
Date 7-2-16

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Reclamation Due 11-21-16

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TNT 6 FED COM 2		Field: EMPIRE SOUTH	
Location: 510' FSL & 660' FWL; SEC 6-T17S-R29E		County: EDDY	State: NM
Elevation: 3702' KB; 3685' GL; 17' KB to GL		Spud Date: 9/25/04	Compl Date: 1/4/05
API#: 30-015-33591	Prepared by: Ronnie Slack	Date: 5/31/16	Rev:

WELLBORE PLUGGED & ABANDONED
(5/21/16)

17-1/2" hole
13-3/8" 488 H40 STC @ 364'
Cmt'd w/1097 Sx to surface

TOC @ 2,462' (CBL 12/9/04)

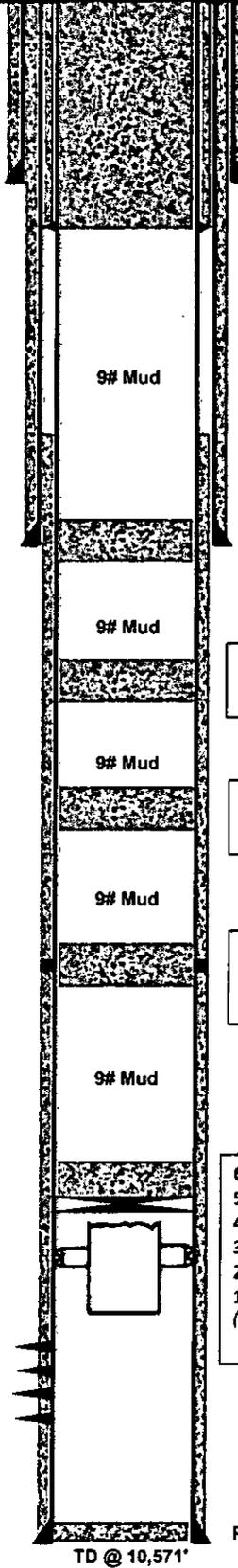
11" Hole
8-5/8" 32# J55 @ 2,700'
Cmt'd w/1030 Sx to surface

DV Tool @ 7100'

MORROW (12/12/04) 1 SPF, 90°
10190 - 10206
10230 - 10236
10252 - 10260
10286 - 10292

12/15/04: acidized w/3200 gals 7.5% HCl
12/29/04: fraced w/87K# 20/40

7-7/8" Hole
5-1/2" 17# P110 LTC @ 10,571'
Cmt'd w/1870 Sx. TOC @ 2462' (CBL 12/9/04)



3. Cut wellhead off. Set dry hole marker (5/21/16).
2. Pump 160 sx CI C in/out to surface. (5/13/16)
1. Perf 5-1/2" csg @ 750'. (5/13/16)
(B.Salt @ 650'; Shoe @ 364'; T. Salt @ 280')

2. Tagged TOC @ 2,464'. (5/13/16)
1. Spot 25 sx CI C @ 2,750'. (5/12/16)

1. Spot 25 sx (250') CI C @ 3,968' - 3,718'. (5/12/16)
(T.Glorietta @ 3,940')

1. Spot 25 sx (250') CI C @ 5,842' - 5,592'. (5/12/16)
(T.Abo @ 5,800')

2. Tagged TOC @ 6,851'. (5/12/16)
1. Spot 25 sx CI C @ 7,183'. (5/11/16)
(DV @ 7,100'; T.Wolfcamp @ 7,020')

6. Tagged TOC @ 9,920'. (5/11/16)
5. Spot 25 sx CI H @ 10,075'. (5/11/16)
4. Load/tst csg to 500 psi. ok. (5/10/16)
3. Set CIBP @ 10,080' wlm. Tagged @ 10,075 pipe. (5/10/16)
2. Re-cut @ 10,065' wlm. POOH w/2-7/8" tbg. (5/9/16)
1. Unable to pull tbg @ 100K. Cut tbg @ 10,066' (5/6/16)
(TAC @ 10,084')

PBD @ 10,475'

TD @ 10,571'