

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM02862

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: BOPCO LP
 Contact: TRACIE J CHERRY
 E-Mail: tjcherry@basspet.com

3. Address: P O BOX 2760
 MIDLAND, TX 79702
 3a. Phone No. (include area code)
 Ph: 432-683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: Sec 23 T24S R30E Mer NMP NENE 590FNL 1060FEL
 At top prod interval reported below: Sec 23 T24S R30E Mer NMP NENE 590FNL 1060FEL
 At total depth: Sec 26 T24S R30W Mer NMP SWNW 2293FNL 587FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 NMNM71016X
 8. Lease Name and Well No.
 POKER LAKE UNIT CVX JV BS 028H
 9. API Well No.
 30-015-42393
 10. Field and Pool, or Exploratory
 WC G-065243026M;
 11. Sec., T., R., M., or Block and Survey
 or Area Sec 23 T24S R30E Mer NMP
 12. County or Parish
 EDDY
 13. State
 NM
 14. Date Spudded
 06/12/2014
 15. Date T.D. Reached
 08/07/2014
 16. Date Completed
 D & A Ready to Prod.
 09/12/2014
 17. Elevations (DF, KB, RT, GL)*
 3433 GL
 18. Total Depth: MD 16451 TVD 9858
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CNL GR RCBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	845		700		0	
12.250	9.625 J-55	40.0	0	4088		1150		0	
8.750	7.000 HCP-110	26.0	0	9986	5006	1457		4056	
6.125	4.500 HCP-110	11.9	9913	16451					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9245							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	9600	16451	10111 TO 16407	0.430	132	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	9600	16451	10111 TO 16407	0.430	132	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10111 TO 16451	FRAC DOWN CSG USING TOTAL 52,393 BBLs FLUID, 3,841,931# PROPANT ACROSS 11 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/19/2014	09/27/2014	24	▶	409.0	600.0	728.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶	409	600	728	1467	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #347069 VERIFIED BY THE BLM WELL INFORMATION SY
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

Pending BLM approvals will
 subsequently be reviewed
 and scanned

...SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4102	5008	SANDSTONE SANDSTONE SANDSTONE SANDSTONE,LIMESTONE	RUSTLER	488
CHERRY CANYON	5008	6313		SALADO	862
BRUSHY CANYON	6313	7964		BASE OF SALT	3860
BONE SPRING	7964			BELL CANYON	4102
				CHERRY CANYON	5008
				BRUSHY CANYON	6313

32. Additional remarks (include plugging procedure):

THIS IS A REVISED REPORT. COMPLETION REPORT SUBMITTED 10/20/2014 (EC 272131) HAD INCORRECT SETTING DEPTH ON 4-1/2" PRODUCTION CASING.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #347069 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad**

Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/08/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #347069 that would not fit on the form

32. Additional remarks, continued