Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
5,	Lease Serial No.

	SUNDRY Do not use the abandoned w	Lease Serial No. NMNM012201 If Indian, Allottee or Tribe Name							
	SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.							
	/pe of Well ☐ Oil Well Gas Well O	8. Well Name and No. BLANCO A 1M							
2. N	ame of Operator P AMERICA PRODUCTION	9. API Well No. 30-045-32441-00-C1							
50	Address 01 WESTLAKE PARK BLV OUSTON, TX 77079	D. THREE ELDRIGE PLACEP	code)	10. Field and Pool, or Exploratory MultipleSee Attached					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
	ec 36 T28N R8W SWNE 1 3.620265 N Lat, 107.62845			SAN JUAN COUNTY, NM					
	12. CHECK API	PROPRIATE BOX(ES) TO IN	DICATE	NATURE (OF NOTICE, F	REPORT, OR OTHE	R DATA		
1	TYPE OF SUBMISSION TYPE OF ACTION								
	Notice of Intent	☐ Acidize	☐ Deep	en	☐ Produc	ction (Start/Resume)	☐ Water Shut-Off		
	Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclar	mation	☐ Well Integrity		
\boxtimes	Subsequent Report	☐ Casing Repair	□ New	Construction	n Recon	nplete	⊠ Other		
	Final Abandonment Notice	☐ Change Plans	☐ Plug			orarily Abandon	Production Start-up		
		☐ Convert to Injection	☐ Plug	Back	☐ Water	Disposal			
If At for tes de	Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
Si	uject well has first delivered	1 //14/2016.							
Fi	xed Allocation: Basin Dako ater 50%; Otero Chacra G	ta Gas 14%, Oil 14%, Water 1 as 36%, Oil 36%, Water 36%	4%; Blanc	o-Mesavero	de Gas 50%, O	il 50%,			
D	HC 4785								
BI	asin Dakota reported as C0 anco-Mesaverde reported tero Chacra reported as C0	as C02 07/14/2016	OIL CONS. DIV DIST. 3						
G	as metered through Enterp	rise Meter No. 85520	AUG 08 2016						
14. I	hereby certify that the foregoing	is true and correct. Electronic Submission #3463 For BP AMERICA PRODU nitted to AFMSS for processing	UCTION Q	DMPANY, se	ent to the Farmin	ngton			
Na	ame (Printed/Typed) TOYA Co	OLVIN		Title REC	GULATORY AN	NALYST			
	4								
Si	gnature (Electronic	Submission)	Date 08/01/2016						
		THIS SPACE FOR I	FEDERA	L OR STA	TE OFFICE (JSE	Garage Control of the		
Approved By ACCEPTED					WILLIAM TAMBEKOU Title PETROLEUM ENGINEER Date 08/04/201				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Office Farmington				
		The second secon							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Additional data for EC transaction #344324 that would not fit on the form

10. Field and Pool, continued

OTERO CHACRA