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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
FEE/NMNM 023041

la. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: Completion for SWD

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
TnT Environmental, Inc

8. Lease Name and Well No.
TnT SWD #1

3. Address HC 74 Box 113, Lindrieth, NM 87029
3a. Phone No. (include area code)
(505) 320 - 2130

9. API Well No.
30-039-31257

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Unit L, 439' FWL & 1761' FSL, Sec 8, T25N, R3W
 At top prod. interval reported below SAME
 At total depth SAME
OIL CONS. DIV DIST. 3
AUG 04 2016

10. Field and Pool or Exploratory
Entrada SWD
11. Sec., T., R., M., on Block and
Survey or Area Sec 8/T25N/R3W
12. County or Parish
Rio Arriba
13. State
NM

14. Date Spudded
09/25/2014
15. Date T.D. Reached
10/10/2014
16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5274' GL/5288.5' KB

18. Total Depth: MD 9245'
TVD
19. Plug Back T.D.: MD 9230'
TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Density, Neutron, Induction, Gamma Ray, Cement Evaluation - Radial Sector Bond log
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"/J55	36 #/ft	0	552'		325 sks(381 cf)	68 bbls	Surface	None
8-3/4"	7"/L80	26#	0	9242'	6073' & 4299'	290/170 CL "G"	127 bbls	6073' (DV tool)	None
						200/100 CL "G"	81 bbls	4299' (DV tool)	
						470/150 CL "G"	173 bbls	260' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
4-1/2"	8947'	8963'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Entrada	8978'	9192'	8990'-9188' (121' net-4 spf)	0.42" EHD	484	Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8990'-9188'	2500 gals of 15% HCL w/ additives & 525 (1.3 SG) ball sealers. MIR: 12 bpm - 1500 psi.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Injecting	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 01 2016

FARMINGTON FIELD OFFICE
BY: William Zambekou

NMOCD AV

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	2247'			Mancos	6039'
Ojo Alamo	3254'			Gallup	6864'
Kirtland	3431'			Greenhorn	7769'
Pictured Cliffs	3651'			Dakota	7872'
Lewis	3715'			Todilto	8891'
Chacra	4570'			Entrada	8977'
Mesaverde	5301'			Chinle	9192'

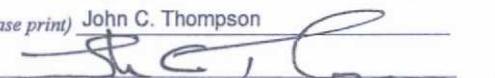
32. Additional remarks (include plugging procedure):

1/26/15 - Performed all required test as per ATI Permit (AO SWD-1498) MIT, Kill test on pop-off at 800 psi. Recieved approval to commence injection from NMOCD on 1/26/15

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John C. Thompson Title Engineer/Agent
 Signature  Date 01/02/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.