

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 28 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
NMNM33047

6. If Indian, Allottee or Tribe Name  
Navajo

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Merrion Oil & Gas Corporation

3a. Address  
610 Reilly Ave Farmington, NM 87401

3b. Phone No. (include area code)  
505-486-1171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
840 FSL & 1450 FEL S35, T27N, R13W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Hi Roll 1R

9. API Well No.  
30-045-23694

10. Field and Pool or Exploratory Area

11. Country or Parish, State  
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Merrion Oil & Gas requests to FAN the above mentioned well. The location was plugged 4/10/00 and is co-located with the Hi Roll #5 which is now owned by DJ Simmons. See attached documentation.

OIL CONS. DIV DIST. 3  
AUG 05 2016

14. I hereby certify that the foregoing is true and correct.

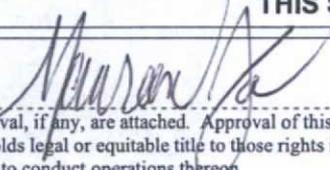
Name (Printed/Typed)  
Philana Thompson

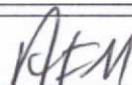
Title Regulatory Compliance Specialist

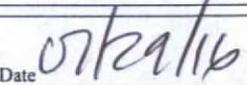
Signature 

Date 07/28/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
MB  
7/29/16 

Title 

Date 

Office BLM-PFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Attached to and made a part of that certain Assignment, Bill of Sale & Conveyance dated 5-12-2010.

**Exhibit "B"**

**Well List - Gallegos Shallow**

Count	API	Well Name	WI	NRI	MOG Retained ORRI	Status	Operator	SECTION	TNSP	RNG
1	30045236230001	Blackrock D Com 1E FC	1.0000%	81.2500%	0.8280%	PROD	MOG	20	026-N	011-W
2	30045321460000	Bridle Com 1 FC	62.5000%	51.0938%	0.7056%	SI	MOG	20	026-N	011-W
3	30045321010000	Bridle Com 2 FC	62.5000%	51.0938%	0.7056%	SI	MOG	20	026-N	011-W
4	30045299880000	Bunko 1 PC	85.0000%	70.1250%	1.0000%	SI	MOG	10	026-N	012-W
5	30045308130000	Da On Pah 1R FC	56.2500%	45.0000%	0.0000%	PROD	MOG	35	027-N	012-W
6	30045238470000	Dome Nav 21-27-13 3	14.0400%	11.2320%	0.0000%	PROD	DUGAN	21	027-N	013-W
7	30045302710000	Flush # 1 SWD	95.0000%	95.0000%	0.0000%	INJ	MOG	2	026-N	013-W
8	30045298370000	Hanson 33 PC	28.7500%	24.0062%	0.0000%	TA	MOG	36	027-N	013-W
9	30045061380001	Hanson B Com 2 FC	43.1250%	34.6594%	0.0000%	PROD	MOG	36	027-N	013-W
10	30045321000000	Hard Rock 1 FC	87.5000%	70.9375%	0.8280%	PROD	MOG	20	026-N	011-W
11	30045299740000	Hi Roll 2R FC	51.0000%	44.6250%	0.0000%	PROD	MOG	35	027-N	013-W
12	30045299900000	Hi Roll 4R FC	51.0000%	44.6250%	0.0000%	PROD	MOG	35	027-N	013-W
13	30045299730000	Hi Roll 5 FC PC	51.0000%	44.6250%	0.0000%	PROD	MOG	35	027-N	013-W
14	30045302490000	Hiccup A 1 PC	70.0000%	53.2000%	1.0000%	SI	MOG	3	026-N	012-W
15	30045310090000	Hiccup A 2R FC	70.0000%	53.2000%	1.0000%	TA	MOG	3	026-N	012-W
16	30045318440000	Hiccup A 3 FC	70.0000%	53.2000%	1.0000%	SI	MOG	3	026-N	012-W
17	30045308970000	Hickman A 3R FC	85.0000%	70.1250%	1.0000%	SI	MOG	10	026-N	012-W
18	30045318360000	Hickman A 4 FC	85.0000%	70.1250%	1.0000%	TA	MOG	10	026-N	012-W
19	30045321160000	JAZZ COM 1	87.5000%	72.1880%	0.0806%	SI	MOG	21	026-N	011-W
20	30045321150000	JAZZ COM 2	87.5000%	72.1880%	0.0806%	PROD	MOG	21	026-N	011-W
21	30045299760000	MARILYN COM 1	50.0000%	40.8355%	0.0000%	PROD	COLEMAN	19	026-N	011-W
22	30045317340000	MARILYN COM 1S	50.0000%	40.8355%	0.0000%	PROD	COLEMAN	19	026-N	011-W
23	30045303870000	Monroe 1 PC	50.0000%	41.6667%	0.0000%	PROD	MOG	19	026-N	011-W
24	30045296900000	Morgan 6 FC	50.0000%	41.2500%	0.0000%	SI	MOG	31	027-N	012-W
25	30045299720000	Morgan 7 PC	50.0000%	41.2500%	0.0000%	SI	MOG	31	027-N	012-W
26	30045298440000	Nelson 90 FC	35.0000%	28.8750%	3.0000%	SI	MOG	9	026-N	012-W
27	30045059530001	Nelson A1 PC	70.0000%	55.1250%	3.0000%	PROD	MOG	9	026-N	012-W
28	30045313590000	PAUL REVERE COM 95	9.3750%	7.7344%	0.0000%	PROD	DUGAN	22	026-N	013-W
29	30045319750000	PAUL REVERE COM 95S	9.3750%	7.7344%	0.0000%	PROD	DUGAN	22	026-N	013-W
30	30045337570000	REGGAE COM 1	100.0000%	78.2656%	7.3828%	PROD	MOG	16	026-N	011-W

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 San Juan County, NM DEBBIE HOLMES



Count	API	Well Name	WI	NRI	MOG Retained ORRI	Status	Operator	SECTION	TNSP	RNG
31	30045337580000	REGGAE COM 2	100.0000%	78.2656%	7.3828%	PROD	MOG	16	026-N	011-W
32	30045308110000	Serendipity 3R FC	50.0000%	42.5000%	0.5000%	PROD	MOG	26	026-N	013-W
33	30045299960000	Serendipity 4 FC	98.9742%	81.7306%	0.3224%	PROD	MOG	26	026-N	013-W
34	30045308810000	Serendipity 5 FC	50.0000%	42.5000%	0.5000%	PROD	MOG	26	026-N	013-W
35	30045256790001	Serendipity Com 1 FC	98.9740%	81.7306%	0.3224%	PROD	MOG	26	026-N	013-W
36	30045295160000	Shank Com 1 FC	84.3762%	71.2580%	0.0000%	PROD	MOG	2	026-N	013-W
37	30045302380000	Shank Com 2 FC	84.3762%	71.2580%	0.0000%	PROD	MOG	2	026-N	013-W
	(same well - 2nd formation)	Shank Com 2 PC	93.7500%	76.3180%	0.0000%	PROD	MOG	2	026-N	013-W
38	30045299150000	Slice 1FC	50.0000%	41.2500%	1.2500%	SI	MOG	4	026-N	012-W
39	30045302430000	Slice 2 PC	50.0000%	41.2500%	1.2500%	TA	MOG	4	026-N	012-W
40	30045226270000	WESTERN FEDERAL 7	35.0000%	29.1024%	0.0000%	PROD	DUGAN	7	026-N	011-W
41	30045339030000	WESTERN FEDERAL COM 90	17.5000%	14.4375%	0.0000%	PROD	DUGAN	7	026-N	011-W
42	30045339040000	WESTERN FEDERAL COM 90S	17.5000%	14.4375%	0.0000%	PROD	DUGAN	7	026-N	011-W
43	30045302920000	Yahtzee 1 FC	82.3352%	67.9265%	0.0000%	PROD	MOG	14	026-N	013-W
44	30045313800000	Yahtzee 2 FC	82.3352%	67.9265%	0.0000%	PROD	MOG	14	026-N	013-W
* Assignor is retaining all depths below the base of the Pictured Cliffs formation unless otherwise noted.										
* Assignor is assigning all working interest and associated net revenue interest, but is retaining all previously owned overriding royalty interests and royalty interests.										

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 San Juan County, NM DEBBIE HOLMES



50 mg/mL

**Exhibit "A"**

Attached to and made a Part of that Assignment & Bill of Sale dated 5-12-2010.

Gallegos Shallow Area - San Juan County, NM

	Lessor	Lease Date	Book / Page	Legal Description	Wells
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Unless otherwise noted, depths assigned are from the surface to the base of the Pictured Cliffs formation

11	NM State #EO-9989-08	4/17/1956	468/7	Township 26 North, Range 11 West, NMPM Section 16: W2SE	Reggae Com 1 FC Reggae Com 2 FC	
12	NM State #EO-9895-08	3/20/1956	468/5	Township 26 North, Range 11 West, NMPM Section 16: N2NE, SWNE, NESE	Reggae Com 1 FC Reggae Com 2 FC	
13	NM State #OG-1530-00	11/19/1957	Not Recorded	Township 26 North, Range 11 West, NMPM Section 16: SENE	Reggae Com 1 FC Reggae Com 2 FC	
14	NM State #VB-0542-01	5/1/2000	Not Recorded	Township 26 North, Range 11 West, NMPM Section 16: SESE	Reggae Com 1 FC Reggae Com 2 FC	
15	NM State #EO-9707	1/17/1956	296/13	Township 26 North, Range 13 West, NMPM Section 2: Lots 3, 4, S2NW (ada NW), SESW, N2SW	Flush 1 (SWD) Shank Com 1 FC	Shank Com 2 FC Shank Com 2 PC
16	NM State #EO-3555-01	5/26/1950	465/141	Township 26 North, Range 13 West, NMPM Section 2: SWSW	Flush 1 (SWD) Shank Com 1 FC	Shank Com 2 FC Shank Com 2 PC
17	US-BLM #SF-081101	9/1/1947	287/158	Township 26 North, Range 12 West, NMPM Section 4: S2	Slice 1 FC Slice 2 PC	
18	US-BLM #NM-33031	6/1/1978	1035/12	Township 26 North, Range 13 West, NMPM Section 26: NE, NW, N2SE	Serendipity 4 FC Serendipity 4 PC	Serendipity 5 FC Serendipity 5 PC
19	US-BLM #SF-081028-A	3/1/1951	Not Recorded	Township 26 North, Range 13 West, NMPM Section 26: S2SE	Serendipity Com 1 FC	Serendipity Com 1 FC
20	US-BLM #NM-31059	9/1/1977	Not Recorded	Township 26 North, Range 13 West, NMPM Section 14: N2 Section 22: SESW, S2SE	Yahtzee 1 FC Paul Revere 95S ZN	Yahtzee 2 FC Paul Revere Com 95 ZN

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 San Juan County, NM DEBBIE HOLMES



245/70/17

## Exhibit "A"

Attached to and made a Part of that Assignment & Bill of Sale dated 5-12-2010.

### Gallegos Shallow Area - San Juan County, NM

	Lessor	Lease Date	Book / Page	Legal Description	Wells
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Unless otherwise noted, depths assigned are from the surface to the base of the Pictured Cliffs formation

**Non-Operated**

21	US-BIA #NO-G-9811-1311	1285/817	1285/817	Township 26 North, Range 11 West, NMPM Section 19: Lots 3 & 4, E2SW (ada SW)	Marilyn Com 1 ZN Marilyn Com 1S ZN
22	US-BLM #SF-078897-A	7/1/1947	Not Recorded	Township 26 North, Range 11 West, NMPM Section 7: E2SW, W2NE Surface to base Pictured Cliffs Section 7: Lots 1 & 2, E2SE Pictured Cliffs only	Western Federal 7 ZN Western Federal Com 90 ZN Western Federal Com 90S ZN
23	US-BIA #NOO-C-14-20-7481	6/15/1979	877/195	Township 27 North, Range 13 West, NMPM Section 21: SW	Dome Navajo 21-27-13 3 ZN

**Right of Way**

24	US-BIA ROW #E-NM-95-25	12/18/1995	Not Recorded	Township 26 North, Range 13 West, NMPM Section 25: NW 2" Natural gas pipeline for Serendipity well 1,687.87' long (0.32 miles) and containing 1.16 acres	
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\* Assignor is retaining all depths below the base of the Pictured Cliffs formation unless otherwise noted.

\* Assignor is assigning all working interest and associated net revenue interest, but is retaining all previously owned overriding royalty interests and royalty interests.

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 San Juan County, NM DEBBIE HOLMES

### Final Reclamation Inspection/Monitoring - Environmental

Case #: Lease #: <b>NMNM33047</b> Operator: <b>MERRION</b> Present: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Multi-Well Location Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Well Name: Well #: <b>HI ROLL 1R</b> API #: <b>30-045-23694</b> Well Status: <b>P&amp;A</b> Plugged Date: <b>04/40/2000</b>
Twn: Sec: N/S Foot:	Rng: Qtr: E/W Foot:	County: State: <b>NM</b> Lat:      Long:	Facility ID: Facility Name: H2S: Yes <input type="checkbox"/> No <input type="checkbox"/>
Surface Owner: <b>BIA</b> Present: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Inspection Activity: <b>ES/ SA</b>	
Office Time: <b>.5</b>	Travel Time: <b>.25</b>	Inspection Time: <b>.25</b>	Trips: <b>1</b>
Inspection Open Date: <b>3/31/2016</b>	Inspection Close Date: <b>4/11/2016</b>	Inspector: <b>Bullock</b>	

Inspected: Well/Facility Location ; Road ; Pipeline ; Power Line ; Other

Inspection Items	Met	Not Met	N/A	Order/ INC
1. All Facilities Removed for Final Reclamation (Including cement, surface and shallow pipes, risers, markers, signs, fences, culverts, gates, cattleguards, trash, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
2. Surfacing Material Removed from Location and Road	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
3. Free of Oil or Salt-Contaminated Soil	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
4. Compacted Areas Ripped/Disked (Locations, Roads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
5. All Original Disturbance Areas Recontoured Back to Original Contour	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
6. Adequate Topsoil Replaced	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
7. Seeded    Drill Seeded <input type="checkbox"/> Broadcast Seeded <input type="checkbox"/> Other	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
8. Adequate Surface Roughness	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
9. Erosion and Runoff Controlled    Methods	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
10. Mulch            Type	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
11. Reclamation Fence: Follow-up needed to ensure fence removal? Yes <input type="checkbox"/> No <input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
12. Dry-hole Marker: Surface Monumented <input checked="" type="checkbox"/> Subsurface Monumented (preferred) <input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
13. Free of Noxious or Invasive Weeds Treatment Needed Yes <input type="checkbox"/> No <input type="checkbox"/> Species Present	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
14. Revegetation Success & Desired Species Density/Cover Measurement and %      Species Types and % Reference Site Density/Cover Measurement and % Reference Site Species Types and % Transect Sheets Completed Yes <input type="checkbox"/> No <input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
15. Overall Site Stability (Wind & Water Erosion, Subsidence, Vegetation)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
16. Split Estate: Surface Owner Consultation/Concurrence	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
17. Other: (Describe)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
<b>Summary:</b> <b>All Reclamation Work According to the Approved Reclamation Plan &amp; BLM Policy and Successful</b>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
Final Reclamation Appovable - Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				

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Comments, Inspection/Monitoring Results, and Additional Actions Necessary:

- SHARED LOCATION WITH DJ SIMMONS: DJ OWNS LEASE AND THEREFORE ALL RECLAMATION ACTIVITY IS THEIR RESPONSIBILITY
- GRAVEL / RESEED / FACILITIES

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Original Disturbance Acres/Well: (including location, roads, and pipelines):	Meets Final Reclamation Standards Acres/Well:		
Follow-up Requirements: Choose an item.	Correct problem by: <a href="#">Click here to enter a date.</a>	Next Inspection date: <a href="#">Click here to enter a date.</a>	Date AFMSS updated: <a href="#">Click here to enter a date.</a>

Order/INC No.

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The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) require that you be furnished the following information.

**Authority:** 30 U.S.C. 181 et seq.; 43 CFR 3160; Onshore Oil and Gas Order No. 1.

**Principal purpose:** The BLM uses this information to document and track compliance with the terms of a Federal permit and to contact permittees and affected parties.

**Routine uses:** (1) Document and track compliance with permit conditions. (2) Gather contact information for permittees and parties affected by the permit, for example, split estate surface owners. (3) Track monitoring data. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, or local agencies when relevant to civil, criminal, or regulatory investigations or prosecutions.

**Effect of not providing information:** Disclosure of the information is voluntary; however, failure to provide the requested information may impede individual participation.

## Final Reclamation ES – Photo Log

PHOTO NUMBER	PHOTO INFORMATION
1.	DHM
2.	DHM
3.	DHM
4.	DHM
5.	FACILITIES
6.	FACILITIES
7.	FACILITIES
8.	FACILITIES

Photo 1



Photo 2



Photo 3



Photo 4

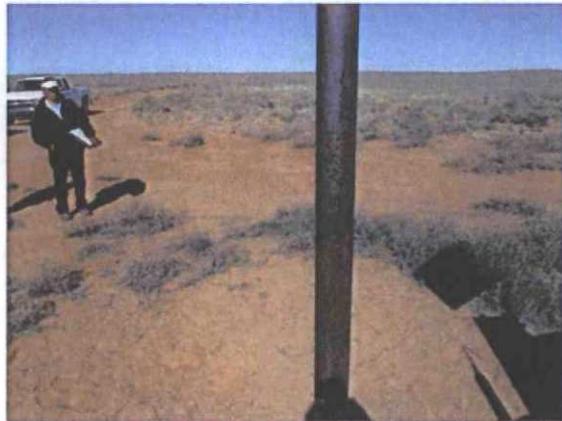


Photo 5



Photo 6



Photo 7



Photo 8

