

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM22044

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GOLD MEDAL 1

2. Name of Operator **DUGAN PRODUCTION CORPORATION** Contact: ALIPH REENA
Email: aliph.reena@duganproduction.com

9. API Well No.
30-045-26035-00-S1

3a. Address
709 E MURRAY DRIVE
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-325-1821

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T24N R10W SENE 1750FNL 0830FEL
36.272583 N Lat, 107.876846 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dugan Production plans to plug and abandon the well as per the following procedure:

- 1) Set CR @ 4615'. Pressure test casing. Run CBL.
- 2) Spot plug above retainer from 4615' to 4423' w/19 sks (22.4 cu ft) Class B cement (Gallup, Plug I: 4423'-4615').
- 3) Spot plug inside 4-1/2" casing from 3840' to 3740' w/12 sks (14.2 cu ft) Class B cement (Mancos, Plug II: 3740'-3840').
- 4) Spot inside plug from 2005'-1628' w/33 sks (39 cu ft) Class B cement (Chacra-MV, Plug III: 1628'-2005').
- 5) Spot inside plug from 1280' to 1180' w/12 sks (14.2 cu ft Class B cement (PO Plug IV: 1180'-1280').
- 6) Spot inside plug from 880' to 780' w/12 sks (14.2 cu ft Class B cement (Fruitland, Plug V: 780'-880').

OIL CONS. DIV DIST. 3

JUL 13 2016

Notify NMOCD 24 hrs
prior to beginning
operations

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

PLUG APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #343803 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 07/11/2016 (16JWS0188SE)

Name (Printed/Typed) ALIPH REENA	Title AGENT, ENGINEERING SUPERVISOR
Signature (Electronic Submission)	Date 07/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 07/11/2016
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Additional data for EC transaction #343803 that would not fit on the form

32. Additional remarks, continued

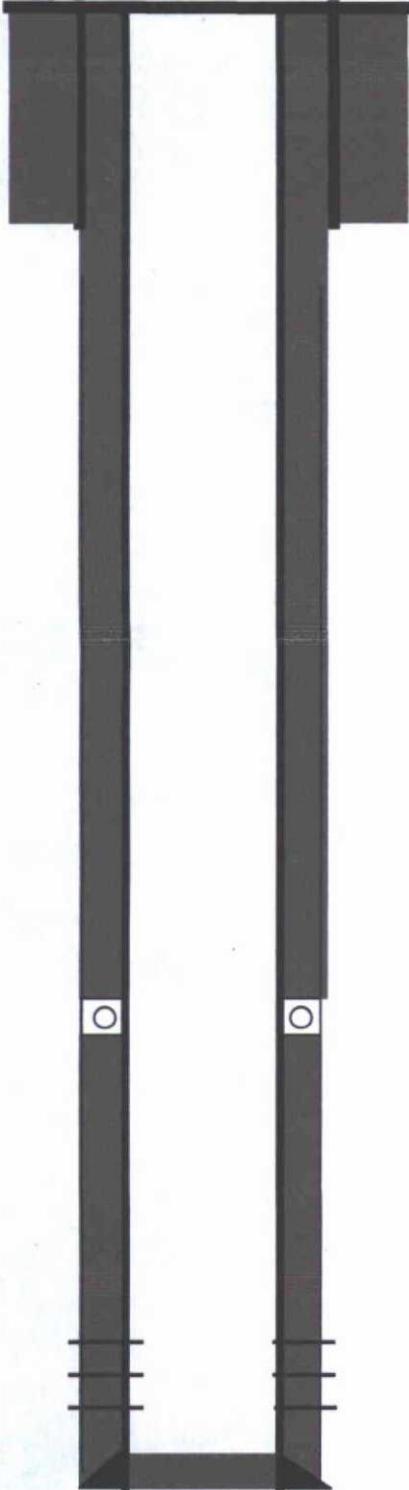
- 7) Spot inside plug from 590'-370' w/21 sks (25 cu ft) Class B cement (Ojo Alamo-Kirtland, Plug VI: 370'-590').
- 8) Perforate @ 250'. Establish circulation to surface. Circulate cement to surface from 250' to surface w/72 sks (85 cu ft) Class B cement (Surface, Plug VII: 0'-250').
- 9) Tag TOC at surface. Fill cement in case needed. Cut wellhead.
- 10) Install dry hole marker. Clean location.

Revisions to Operator-Submitted EC Data for Sundry Notice #343803

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM22044	NMNM22044
Agreement:		
Operator:	DUGAN PRODUCTION CORP P O BOX 420 FARMINGTON, NM 87499-0420 Ph: 505-325-1821	DUGAN PRODUCTION CORPORATION 709 E MURRAY DRIVE FARMINGTON, NM 87499 Ph: 505-325-1821
Admin Contact:	ALIPH REENA ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821	ALIPH REENA AGENT, ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821
Tech Contact:	ALIPH REENA ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821	ALIPH REENA AGENT, ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BISTI GALLUP SOUTH	UNDESIGNATED
Well/Facility:	GOLD MEDAL 1 Sec 34 T24N R10W Mer NMP SENE 1750FNL 830FEL	GOLD MEDAL 1 Sec 34 T24N R10W SENE 1750FNL 0830FEL 36.272583 N Lat, 107.876846 W Lon

Current wellbore Schematic

Gold Medal # 1
30-045-26035
1750 FNL& 830 FEL
34-24N-10W



8 5/8" J-55 24# casing @ 200'. Cemented with 135 sks Class B w/
2% gel. Circulated cement to surface

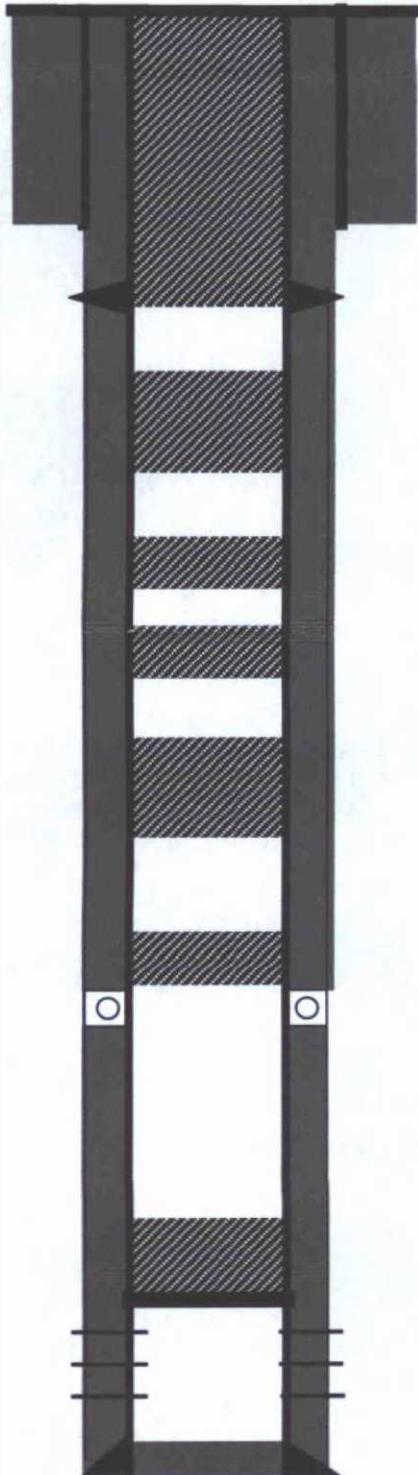
Cemented in two stages: Stage I w/ 490 sks 50/50 pozmix w 2% gel + Celloflakes
(627 cu.ft). Stage II w/ 550 sks 65/35 w/ 12% gel & 100 sks 50/50 B poz w 2% gel
(1344 cu.ft). DV tool @ 3847'.

4 1/2" 10.5 # casing @ 6050', PBTB @ 5965

Gallup Perforated @ 4655'-4939'

Planned P & A Schematic

Gold Medal # 1
30-045-26035
1750 FNL& 830 FEL
34-24N-10W



8 5/8" J-55 24# casing @ 200'. Cemented with 135 sks Class B w/
2% gel. Circulated cement to surface

Perforate @ 250'. Circulate cement to surface w/ 72 sks Class B neat
(85 cu.ft) (Surface -250')

Inside plug @ 370'-590' w/ 21 sks Class B (24 cu.ft)
[Ojo Alamo- Kirtland]

Inside plug @ 780'-880' w/ 12 sks Class B (14.2 cu.ft) [Fruitland]

Inside plug @ 1180'-1280' w/ 12 sks Class B (14.2 cu.ft) [PC]

Inside plug @ 1628'-2005' w/ 33 sks Class B (39 cu.ft) [Chacra-MV]

Inside plug w/ 12 sks Class B @ 3740'-3840' (14.2 cu.ft).[Mancos].

Cemented in two stages: Stage I w/ 490 sks 50/50 pozmix w 2% gel + Celloflakes
(627 cu.ft). Stage II w/ 550 sks 65/35 w/ 12% gel & 100 sks 50/50 B poz w 2% gel
(1344 cu.ft). DV tool @ 3847'.

4 1/2" 10.5 # casing @ 6050', PBTD @ 5965

CR @ 4615'. Inside Plug with 19 sks (22.4 cu.ft) Class B @ 4423'-
4615'. (Gallup)

Gallup Perforated @ 4655'-4939'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Gold Medal #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:

- a) Set plug #6 (1038-938) ft. to cover the Fruitland top. BLM picks top of Fruitland at 988 ft.

Operator will run CBL from CR to surface to identify TOC. Submit the electronic copy of the log for verification to the following addresses: jwsavage@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.