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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078894
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM78407X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1200' FNL & 1715' FWL, Sec 27, T31N, R4W BHL: 1346' FNL & 1801' FWL, Sec 27 T31N, R4W		8. Well Name and No. Rosa Unit 602
		9. API Well No. 30-039-30914
		10. Field and Pool or Exploratory Area Basin Dakota/ Basin Mancos
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Dakota Plugback
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy request to plug back the Basin Dakota per attached procedure and wellbore diagram. This well will produce as a standalone Basin Mancos; upon completion a subsequent submittal will identify the Basin Mancos with a new version of a C102 Plat.

Notify NMOCD 24 hrs prior to beginning operations

OIL CONS. DIV DIST. 3

AUG 01 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech III
Signature <i>Marie E. Jaramillo</i>		Date 7/25/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

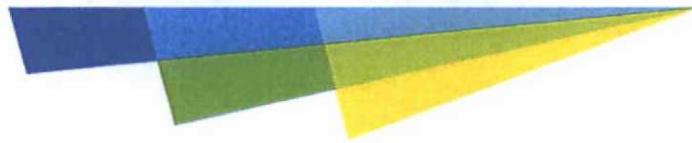
Approved by <i>AG Shadani</i>	Title PE	Date 7/27/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *FV*

WPXENERGYSM



DAKOTA PLUG BACK

ROSA UT #602

SAN JUAN BASIN, NEW MEXICO

15TH JULY, 2016

Ensure fuel used during job & estimate of vented gas is reported in daily reports

Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10ppm will require work to stop and the situation to be evaluated.

OBJECTIVE:

- 1) Spot cement on top CIBP plugging back Dakota formation.
- 2) Return well to production.

PRIOR TO PRIMARY JOB

- 1) Verify location is OK for operations.
- 2) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.

NO EXCEPTIONS!!!

**PLEASE FOLLOW APPROPRIATE WPX CONTRACTOR PROTOCOLS
FOR THIS JOB PLAN**

Please see your WPX Business Representative if you have any questions; Contractor protocols can be located in the WPX Energy Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per the WPX Energy Contractor Guide

1. Spot equipment, MIRU.
2. Blow down gas on well to production tank, ensuring tank hatch is open. Pump produced water down tubing and backside to kill well.

Note: Steps 2 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

3. RIH with tubing, softly tag CIBP @ 8430', TOO H with 2 joints.
4. Spot 50' cmt above CIBP by pumping cmt down tbg followed by displacement.
5. TOO H with tbg, landing back at original depth of 8323'.
6. RDMO rig equipment.
7. Allow 24-48 hrs for cmt to set up.
8. MIRU slickline.
9. RIH and tag TOC.
10. RDMO slickline.
11. Return well to production.

ROSA UNIT #602
BLANCO MV/BASIN MC/ BASIN DK
Current Wellbore Diagram

Spud Date 6/10/10
 Completed

Surface Location:
 1200' FNL & 1715' FWL,
 Sec 27, T31N, R4W
BHL:
 1346' FNL & 1801' FWL,
 Sec 27, T31N, R4W
 Rio Arriba, NM

Elevation: 7028' GR
 API #: 30-039-30914

<u>Tops</u>	<u>Depth</u>
Lewis	4248'
Cliff House	6073
Point Lookout	6289'
Mancos	6788
Graneros	8395'
Dakota	8535'

5th Stage MC: 7105'-7200' (60, 0.34" holes) Frac with 5,000# 100 mesh followed with 102,100# 40/70 mesh ottawa

4th Stage MC: 7470'-7650' (51, 0.34" holes) Frac with 7,600# 100 mesh followed with 149,100# 40/70 mesh ottawa

3rd Stage MC: 7765'-7935' (45, 0.34" holes) Frac with 14,186# 100 mesh followed with 8,082# 30/50 mesh ottawa followed with 28,228# 30/50 mesh ottawa followed with 6,672# 30/50 mesh ottawa followed with 78,719# 20/40 mesh ottawa

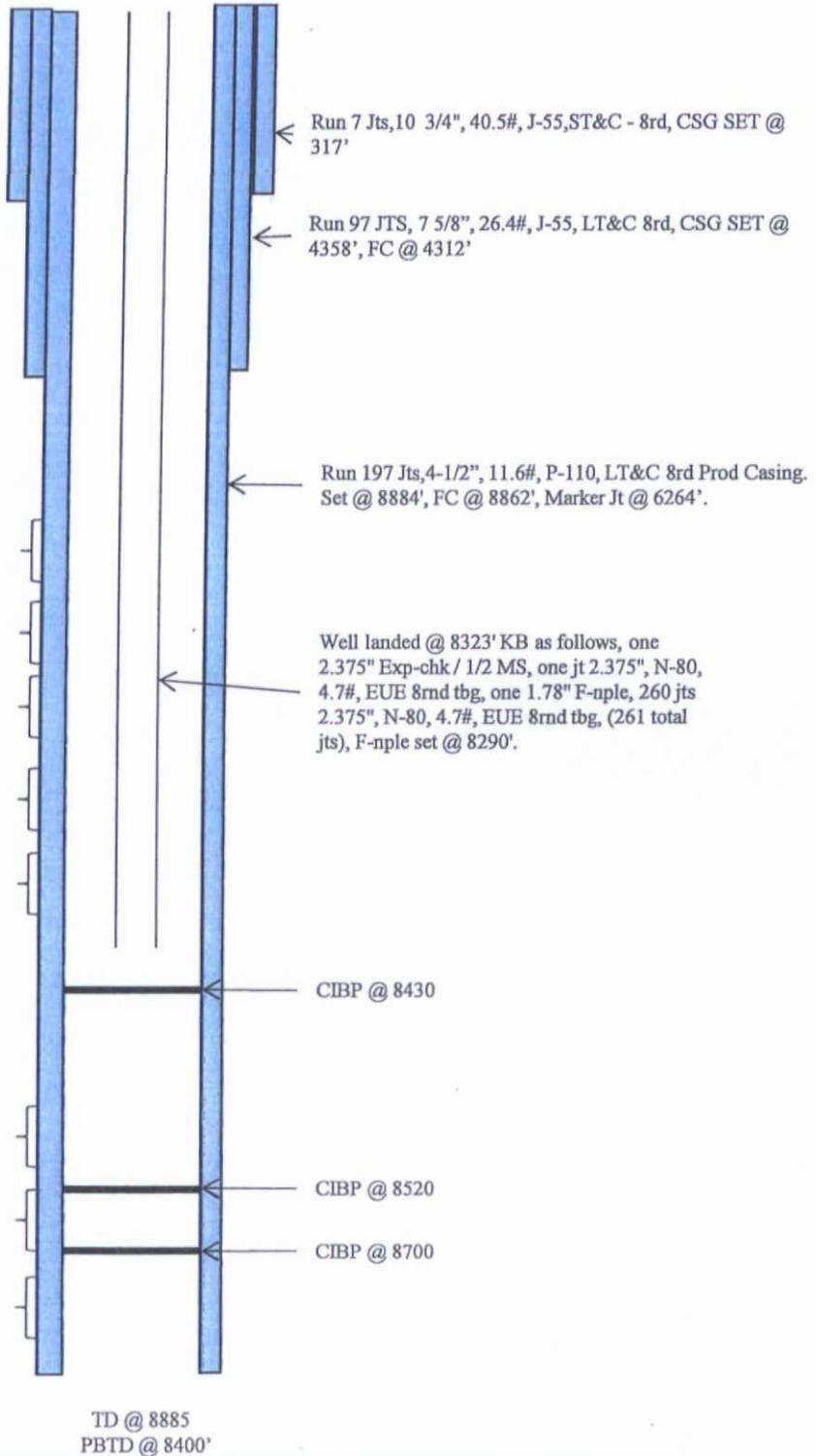
2nd Stage MC: 8055'-8165' (36, 0.34" holes) Frac with 15,026# 100 mesh followed with 45,414# 30/50 mesh ottawa followed with 90,744# 20/40 mesh ottawa

1st Stage MC: 8355'-8390' (24, 0.34" holes) Frac with 4,390# 100 mesh followed with 84,450# 40/70 mesh ottawa

3RD Stage DK: 8440'-8490' (33, 0.34" holes) Frac with 3,604# 100 mesh followed with 77,696# 30/50 mesh ottawa

2ND Stage DK: 8536'-8609' (36, 0.34" holes) Frac with 3,224# 100 mesh followed with 96,011# 40/70 mesh ottawa

1ST Stage DK: 8724'-8772' (18, 0.34" holes)
 No Frac



<u>HOLE SIZE</u>	<u>CASING</u>	<u>CEMENT</u>	<u>CU. FT.</u>	<u>CMT TOP</u>
12 1/4"	10 3/4", 40.5#	290 s xs	522 cu.ft.	surface
10 3/4"	7 5/8", 26.4#	910 s xs	2297 cu.ft.	500' - Temp
6-3/4"	4 1/2", 11.6#	615 s xs	861 cu.ft.	4450' - CBL

ROSA UNIT #602 BLANCO MV/BASIN MC/ BASIN DK

Proposed Wellbore Diagram

Spud Date 6/10/10
Completed

Surface Location:
1200' FNL & 1715' FWL,
Sec 27, T31N, R4W
BHL:
1346' FNL & 1801' FWL,
Sec 27, T31N, R4W
Rio Arriba, NM

Elevation: 7028' GR
API #: 30-039-30914

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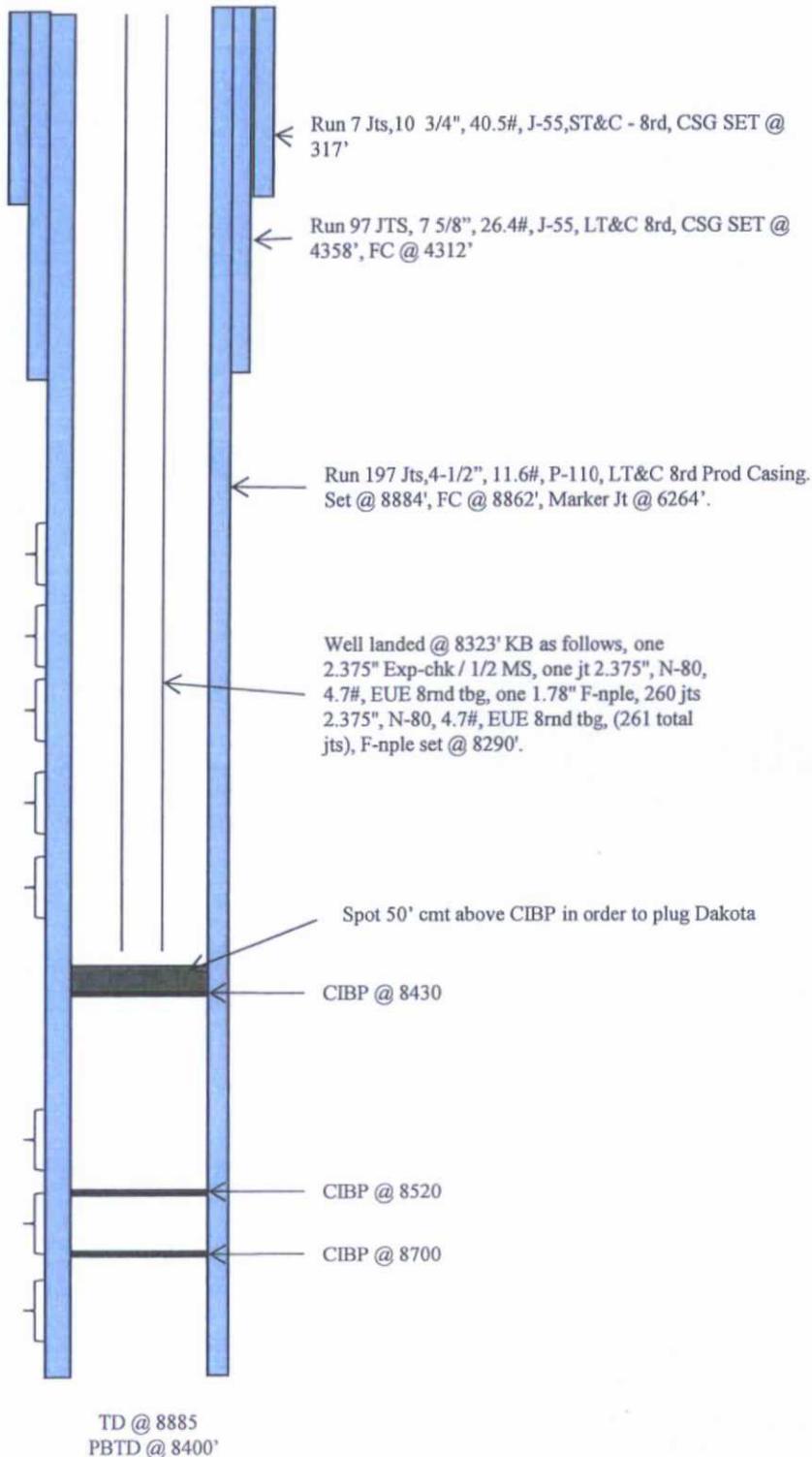
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PLUGBACK CONDITION OF APPROVAL

Operator: WPX Energy Production, LLC
Lease No.: NMSF-078894
Well Name: Rosa Unite 602
Well Location: Sec.27, T31N, R04W; 1200' FNL & 1715' FWL

All cement plugs placed inside casing shall have sufficient volume to fill 50' of the casing, plus 100% excess of cement is required.

