30-045-25114

OIL CONS. DIV DIST. 3
AUG 12 2016

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-

7. Unit Agreement Name

2. Name of Operator
Union Texas Petroleum Corporation

8. Farm or Lease Name
Culnepper Martin

3. Address of Operator
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

9. Well No.
1E

4. Location of Well
UNIT LETTER P, 830 FEET FROM THE East LINE AND 1110 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 32N RANGE 12W NMPM.

10. Field and Pool, or Wildcat
Blanc MV & Bsn Dakota

15. Elevation (Show whether DF, RT, GR, etc.)
5841' GL

12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER ☐	
OTHER ☐			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 9/19/1981. A 13-1/2" hole was drilled with water to 318'. New 10-3/4", 40.5#, K-55 casing was set at 318' and cemented with 275 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4462'. New 7-5/8", 26.4#, K-55 casing was set at 4456' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with natural gas to 7065'. A new 5-1/2", 15.5#, K-55 liner was set at 7062' with the top at 4299' and cemented with 300 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Mesaverde and Dakota.

MAY 3 1982 OIL CON. DIV. DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas C. Belshe TITLE Division Petroleum Engineer DATE April 27, 1982

APPROVED BY Frank T. Chavez TITLE SUPERVISOR DISTRICT # 3 DATE MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY: