Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

7. If Unit or CA/Agreement, Name and/or No.

Lease Serial No. NMSF080382A

6.	If Indian,	Allottee	or Tribe	Name

1. Type of Well	SUBMIT I	7. If Unit or CA/Agr						
30. Address 30. Address 31. Phone No. (include area code) Ph: 505-333-3190   30. Address 31. Address 31. Phone No. (include area code) Ph: 505-333-3190   30. Address 31. Address 31. Phone No. (include area code) Ph: 505-333-3190   30. Address 31. Address 31. Phone No. (include area code) Ph: 505-333-3190   30. Address 31. Addres	7.7							
9123 S. JAMAICA ST. ENGLEWOOD, CO 80155  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 17 TZTN R11W NWNE 0790FNL 1845FEL  36.580220 N Lat, 108.023820 W Lon  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Alter Casing Practure Treat Practure Treat Reclamation Recomplete Casing Repair Report Rinal Abandonment Notice Casing Repair Rinal Abandon Report R	Name of Operator     XTO ENERGY INC	Contact: C E-Mail: cherylene_w	HERYLENE WESTON eston@xtoenergy.com					
Sec 17 T27N R11W NWNE 0790FNL 1845FEL 36.580220 N Lat, 108.023820 W Lon  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	9123 S. JAMAICA ST.	ender.	3b. Phone No. (include area code Ph: 505-333-3190	eode) 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent   Acidize	4. Location of Well (Footage,	Sec., T., R., M., or Survey Description)		11. County or Parish, and State				
TYPE OF SUBMISSION  TYPE OF ACTION    Acidize				SAN JUAN CO	SAN JUAN COUNTY, NM			
Notice of Intent	12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA			
Alter Casing	TYPE OF SUBMISSION	1	TYPE OF ACTION					
Subsequent Report   Casing Repair   New Construction   Recomplete   Other Onshore Order Variage   Change Plans   Plug and Abandon   Temporarily Abandon   Conshore Order Variage   Convert to Injection   Plug Back   Water Disposal   Water Disposal   Subsequent reports in (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration.  XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).  OIL CONS. DIV DIST. 3  JUL 2 8 2016	Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon   Onshore Order Variage   Plug and Abandon   Temporarily Abandon   Onshore Order Variage   Plug and Abandon   Plug Back   Water Disposal		☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
Gearmage Plans	☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration.  XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).  OIL CONS. DIV DIST. 3  JUL 2 8 2016	☐ Final Abandonment Not	tice Change Plans	□ Plug and Abandon	☐ Temporarily Abandon				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration.  XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).  OIL CONS. DIV DIST. 3  JUL 2 8 2016		☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	A.Switz La			
Electronic Submission #345360 verified by the BLM Well Information System For XTO ENERGY INC,   sent to the Farmington								
and the state of the second of the second se		Electronic Submission #34 For XTO EN	ERGY INC, sent to the Farm	ington				
Name (Printed/Typed) CHERYLENE WESTON Title SR. PERMITTING ANALYST	Name (Printed/Typed) CHE	RYLENE WESTON	Title SR. PE	RMITTING ANALYST				
Signature (Electronic Submission) Date 07/21/2016	Signature (Flec	tronic Submission)	Date 07/21/2	2016				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Digital (Little)							
	T Dubur Store 1 to				THE WAY IN THE			
Approved By ABDELGADIR ELMANDANI TitlePETROLEUM ENGINEER Date 07/26/201	Approved By ABDELGADIR	ELMANDANI	TitlePETROLE	EUM ENGINEER	Date 07/26/2016			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office Farmington	certify that the applicant holds lega	l or equitable title to those rights in the si		Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		o conduct operations thereon.		gton				