Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000916A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RINCON UNIT 192E

2. Name of Operator
CHEVRON MIDCONTINENT, LP
Contact: APRIL E POHL
E-Mail: APRIL.POHL@CHEVRON.COM

9. API Well No.
30-039-25060-00-C1

3a. Address
332 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505-333-1941

10. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 1 T26N R7W NWNW 1020FNL 0970FWL
36.518620 N Lat, 107.531800 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
BF	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WHILE DOING A BRADENHEAD REAPIR IT WAS FOUND THE PROCEDURE REQUIRED AMENDMENT. PER TROY SALYERS (BLM) AND BRANDON POWELLL (NMOCD) THE AGREED NEW PLAN IS:
Holes identified in 7? production casing at 470?-485?
Pressure test good 5066?-485? and 470? ? surface
Leave RBP at 5066?.
Dump 15? annular volume sand on RBP
Circulate and clean up intermediate and surface casing annuli. We have identified what appears to be contaminated cement returns from the primary job during drilling operations.
This will be left in well overnight so that any leak away will be covered with 2% KCL (will aid in flashing cement that falls away through intermediate annulus below damage).
RIH to 538? (53? below lower most damage) with 2-3/8? workstring
Circulate hole clean of 2% KCL with fresh water 130 BBL (prod, inter, and surf casing annuli)

OIL CONS. DIV DIST. 3

AUG 22 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #347785 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/18/2016 (16WMT0416SE)

Name *(Printed/Typed)* SIMON MARTIN — Title PETROLEUM ENGINEER

Signature (Electronic Submission) — Date 08/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED — WILLIAM TAMBEKOU, Title PETROLEUM ENGINEER — Date 08/18/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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Additional data for EC transaction #347785 that would not fit on the form

10. Field and Pool, continued

LARGO GALLUP

32. Additional remarks, continued

- Lay balanced plug (~8) BBL 15 PPG class G (If we pump this blend, HAL will bring a full bulk load, anything that is not used will be returned and credited).
Displace with 1 BBL fresh water
Estimated TOC at 353?
POOH 7 joints 2-3/8? workstring open ended, reverse circulate 3 BBL equivalent cement to put top of plug at 319?
POOH with 2-3/8? workstring from 319?
P/U tension set packer, RIH 1 joint and set at ~30?, test packer
Begin squeezing cement beneath packer, 108 BBLs cement to surface through intermediate and surface casing valves (once clean cement is identified through one, shut and wait for clean cement through the other). Will circulate approximately 100% excess to ensure minimal contamination and channeling.
Once clean cement is observed through both intermediate and surface casing, displace 14.5 BBL water down past packer to 370?.
Shut in tubing, leaving packer in place.
R/U cementers to intermediate casing valve at surface, ensuring that lines are purged to mitigate introduction of water or contaminating fluids
Begin hesitating down the intermediate casing valve until cement locks up or we are unable to pump into it (lab test results ? 30 min)
Shut in well with 300 PSI on all annuli.
R/D cementers.
Wait on cement.
Drill out cement.
Pressure test leaks to 500 psi for 30 minutes.
Once leaks are repaired we will run CBL from 5066? to surface per regulatory request.