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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078765
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 963' FNL & 512' FWL SEC 19 T31N R5W BHL: 72' FSL & 557' FEL SEC 15 T31N R6W		8. Well Name and No. Rosa Unit #640H
		9. API Well No. 30-039-31313
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TUBING LENGTH CHANGE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

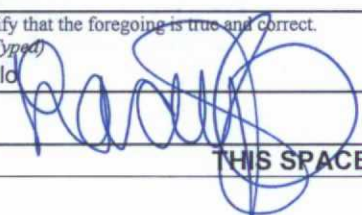
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIyBA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/28/16- MIRU

Test BOPE-good. Pump down back side to kill well, release tubing hanger and pull tubing from well, run new tubing in well and set tubing hanger. Original tubing landed at 6889.67'

7/29/16- TOH, Pull tubing. Land tubing @ 7,151.86'. Pup JT. - 8.64', XN nipple - 1.25', Jt - 32.42', X nipple- 1.92', 219 jts - 7,107.33'**7/30/16- RDMO**

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title PERMIT TECH III
Signature 		Date 8/6/16
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AV

Rosa Unit 640H

SHL: 963' FNL & 512' FWL
 NE/4 NW/4 Section 19(C), T31N, R5W
 BHL: 72' FSL & 557' FEL
 SE/4 SE/4 Section 15 (P), T31N, R6W

API: 30-039-31313
 Elevation: 6305'

Spud Date: 7/24/2015
 Completed: 12/13/2015
 Last updated: 8/4/16 BS

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	185sx	216cu.ft.	Surface
8-3/4"	7"	1200sx	2174cu.ft.	surface
6-1/8"	4-1/2"	1515sx	2060cu.ft.	TOL @ 6177'

Ran 12jts 9 5/8" 36# J-55 LT&C csg, set @ 331', float collar @ 298'
 Surface Casing -Hole Size: 12-1/4"

Run 146jts 7", 23#, N-80, 8RD csg, set@ 6361' ,FC @ 6316', DV tool @ 4451'.
 Intermediate Casing - Hole Size: 8-3/4"

Run 267jts, 4-1/2", P-110, 11.6#, LT&C. 8RD CSG set @ 18026', LC @ 17978', RSI @ 17972', TOL @ 6177'. Final Casing - Hole Size: 6-1/8"

Run Tieback Run 142jts, 5-1/2", P-110, 17#, LT&C. Tie-back String @ 6177'.

Tops	MD	TVD
Ojo Alamo	2449	2421
Kirtland	2564	2533
Fruitland	3092	3052
Picture Cliffs	3213	3171
Lewis	3599	3549
Chacra	4647	4577
Cliff House	5455	5369
Menefee	5514	5427
Point Lookout	5733	5642
Mancos	6230	6132

Land tubing @
 7,151.86'.
 Pup JT. - 8.64'
 XN nipple - 1.25'
 Jt - 32.42'
 X nipple- 1.92'
 219 jts - 7,107.33'
 EOT - 7151.56

Last Perf:
 7380'-7532'

First Perf:
 17780'-17931'

TD: 18040' MD
 PBTD: 17978' MD
 TVD: 6885'

