

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Bureau of Land Management

SF-078356

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1750' FNL & 990' FWL, Sec. 22, T27N, R9W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Huerfanito Unit

8. Well Name and No.

Huerfanito Unit 44

9. API Well No.

30-045-06383

10. Field and Pool or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 7/18/2016 per the attached report.

OIL CONS. DIV DIST. 3

AUG 05 2016

ACCEPTED FOR RECORD

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

AUG 02 2016

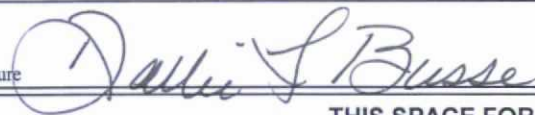
FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature



Date

7/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD TV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfanito Unit #44

July 18, 2016
Page 1 of 2

1750' FNL and 990' FWL, Section 22, T-27-N, R-9-W
San Juan County, NM
Lease Number: SF-078356
API #30-045-06383

Plug and Abandonment Report
Notified NMOCD and BLM on 7/13/16

Plug and Abandonment Summary:

- Plug #1** with existing CIBP at 2173' spot 28 sxs (33.04 cf) Class B cement from 2173' to 1016' to cover the Pictured Cliff, Fruitland Coal, Kirtland and Ojo Alamo tops.
- Plug #2** with squeeze holes at 152' mix and pump 53 sxs (62.54 cf) Class B cement from 152' to surface with 4 sxs outside and 49 sxs in annulus.
- Plug #3** with 30 sxs Class B cement top off casings and install P&A Marker at N 36° 33.800' / W 107° 46.873'.

Plugging Work Details:

- 7/14/16 Rode rig and equipment to location. Spot in and RU. RU H2S equipment. Check well pressures: 0 PSI on well. Open well. RU A-Plus 2-7/8" companion flange. NU BOP. Change out to 1-1/4" pipe rams. RU A-Plus WL. Run CBL from 2142' to surface. Found good cement from 2142' to 20'. RD WL. SI Well. SDFD.
- 7/15/16 Held safety meeting. RU H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH and tally 67 joints of 1-1/4" IJ tubing and 8' sub to 2173'. Pressure test casing to 800#. **Spot Plug #1**. LD tubing. RU A-Plus WL. RIH and perforate 4 holes at 152'. POOH. Establish circulation out BH. RD WL. RD tubing equipment. ND BOP. **Spot Plug #2**. SI Well. SDFD.
- 7/18/16 Held safety meeting. RU H2S equipment. Check well pressures: 0 PSI on well. RU Jack Hammer and dig out WH. Found cement at surface in annulus, 20' down in 5-1/2" casing and at surface in 2-7/8" casing. **Spot Plug #3** and install P&A Marker at N 36° 33.800' / W 107° 46.873'.

John Hagstrom, BLM representative, was on location.
Stan Terwilliger, COPC representative, was on location.