

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|---|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. |
| 2. Name of Operator ConocoPhillips Company | | 8. Well Name and No. Phillips 1E |
| 3a. Address PO Box 4289, Farmington, NM 87499 | 3b. Phone No. (include area code) (505) 326-9700 | 9. API Well No. 30-045-23993 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B (NWNE), 790' FNL & 1530' FEL, Sec. 16, T28N, R11W | | 10. Field and Pool or Exploratory Area Basin Dakota |
| | | 11. Country or Parish, State San Juan, New Mexico |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/20/2016 Contacted BLM (Darren Halliburton) & OCD (Brandon Powell) to request Plug #4 to be inside plug only. Verbal approval received. Requested Plug #5 to be split plugs with PC as inside plug and FC to be perf @ 1050'. BLM received clarification that the FC top is 1250'. Received approval to Perf @ 1576' as originally planned and pump one plug if there is a rate. If no rate, pump PC inside & perf FC @ 1300' & pump inside/outside plug. Verbal approval received.

7/21/2016 Contacted BLM (Darren Halliburton & Jack Savage) & OCD (Brandon Powell) to request surface plug changes. Requested to Perf @ 380' and pump surface plug. Verbal approval received.

The subject well was P&A'd on 7/22/2016 per the above verbal approvals and the attached report of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD
AUG 07 2016
FARMINGTON FIELD OFFICE
BY: *[Signature]*
OIL CONS. DIV DIST. 3
AUG 05 2016

| | |
|--|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Crystal Walker | Title Regulatory Coordinator |
| Signature <i>Crystal Walker</i> | Date 7/28/2016 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Phillips 1E

July 22, 2016
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790' FNL and 1530' FEL, Section 16, T-28-N, R-11-W
San Juan County, NM
Lease Number: NM-013365
API #30-045-23993

Plug and Abandonment Report
Notified NMOCD and BLM on 7/15/16

Plug and Abandonment Summary:

- Plug #1** with CR at 5970' spot 24 sxs (28.32 cf) Class B cement from 5970' to 5646' to cover the Dakota top. Tag TOC at 5769'.
- Plug #2** with 12 sxs (14.16 cf) Class B cement from 5177' to 5019' to cover the Gallup top.
- Plug #3** with 12 sxs (14.16 cf) Class B cement from 4271' to 4113' to cover the Mancos top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement from 3160' to 3002' to cover the Mesaverde top.
- Plug #5** with squeeze holes at 1576' and CR at 1526' spot 179 sxs (211.22 cf) Class B cement from 1576' to 1144' with 146 sxs in annulus, 4 sxs below CR and 29 sxs above CR to cover the Pictured Cliffs and Fruitland tops.
- Plug #6** with squeeze holes at 380' spot 134 sxs (158.12 cf) Class B cement from 537' to surface with 41 sxs in 4-1/2" casing and 93 sxs in annulus to cover the surface, Kirtland and Ojo Alamo tops.
- Plug #7** with 32 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 40.055' W 108° 00.319'.

Plugging Work Details:

- 7/18/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and casing 80 PSI, bradenhead 38 PSI. Attempt to blow well down, pump 20 bbls of water to kill well. ND wellhead. NU kill spool and BOP. Pressure test 2-3/8" pipe rams to 1000 PSI, OK pull tubing hanger. SI well. SDFD.
- 7/19/16 Bump test H2S equipment. Check well pressures: tubing and casing 80 PSI, bradenhead 15 PSI. Bradenhead blew down immediately. Pump 20 bbls of water down tubing to kill well. Function test BOP. TOH and tally 193 jnts, SN, 2-3/8" EUE tubing EOT at 6093'. RU A-Plus wireline. Pump 20 bbls of water down well with 4-1/2" GR to 6000'. POH and RD wireline. PU 4-1/2" Select CR and set at 5970'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test to 800 PSI, no test, bled down to 60 PSI. Spot plug #1 with calculated TOC at 5646'. RU A-Plus wireline. Ran CBL from 5200' to surface, good cement from 5200' to 4950', 4262' to 2540' and 520' to 400'. RD wireline. SI well and SDFD.
- 7/20/16 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead slight blow TSTM. Function test BOP. TIH and tag plug #1 at 5769'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plugs #2 and #3. Establish circulation. Note: Stan Terwilliger, COPC received approval by BLM and NMOCD to spot balanced plug. Spot plug #4 with calculated TOC at 3002'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1576'. Establish rate of 1-1/2 bpm at 1000 PSI. RD wireline. PU 4-1/2" Select CR and set at 1526'. Establish circulation. Establish rate of 1-1/2 bpm at 1000 PSI. Spot plug #5 with calculated TOC at 1144'. LD setting tool. Note: NMOCD request a 2 hour shut in pressure check on bradenhead. SI well. SDFD.

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Plugging Work Details (continued):

- 7/21/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Wait on orders. Note: Jim Morris received approval from NMOCD and BLM on procedure change. RU A-Plus wireline. Perforate 4 HSC holes at 380'. Establish circulation. TIH to 537'. Establish circulation. Spot plug #6 with TOC at surface. LD 17 jnts locked at 1500 PSI, no cement returns on bradenhead clean water out bradenhead before lock up. Wait on orders. SI well. SDFD.
- 7/22/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Pressure test bradenhead to 300 PSI, OK. RD tubing equipment. ND BP and kill spool. RU cut off saw. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 24' in annulus. Spot plug #7 to top off casings and install P&A marker with coordinates N 36° 40.055' W 108° 00.319'. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.

Craig Lingo, COPC representative, was on location.

Darren Halliburton, BLM representative, was on location.

Jim Morris, MVCI representative, was on location.

Stan Terwilliger, COPC representative, was on location.