

AUG 01 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: BP America Production Company		Contact: Steve Moskal	
Address: 200 Energy Court, Farmington, NM 87401		Telephone No.: 505-326-9497	
Facility Name: Gallegos Canyon Unit 170		Facility Type: Natural Gas Well	
Surface Owner: Fee	Mineral Owner: Fee	API No. 30-045-07658	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	35	29N	12W	1705	South	1777	West	San Juan

Latitude: 36.68015 Longitude: -108.07149

**NATURE OF RELEASE**

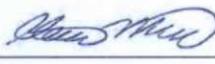
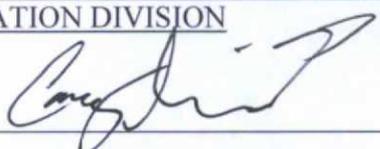
Type of Release: Produced water and condensate spill	Volume of Release 253 bbl	Volume Recovered 71.1
Source of Release: Suspected Internal corrosion of 4" steel water gathering line	Date and Hour of Occurrence: July 21, 2016; 2:15 PM	Date and Hour of Discovery: July 22, 2016; 8:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Contacted Brandon Powell - NMOCD	
By Whom? Jesus Villalobos - Landowner	Date and Hour 7/22/2016 Phone 8:30 AM	Email- 5:30 PM
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.

Describe Cause of Problem and Remedial Action Taken.\* A significant increase in water production of the well is suspected to be associated with a breach in the downhole casing. The produced water triggered an alarm, closing the automated choke valve. The water then filled the separator, above ground tank (pit) and production tank which subsequently became overfilled. The well was shut in and the freestanding liquids were recovered via vac-truck.

Describe Area Affected and Cleanup Action Taken\* The area of impacted included the secondary containment of the above ground tank, the secondary containment of the production tank and the area immediately surrounding the containments. No material was discharged from the site. Free standing liquid was recovered via vac-truck. The site will be assessed at a later date. Remedial activity will follow shortly.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: 8/22/16	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: Test Soils for TPH, BTEX, Chlorides If water is Encountered test water	Attached <input type="checkbox"/>
Date: July 22, 2016	Phone: (505) 326-9497	

\* Attach Additional Sheets If Necessary

#NCS 16216 56998 For catinal Aroclor And 8/16